

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

April 1, 1985

RECEIVED

APR 02 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Ellsworth 2-17B4 well, located in the NE $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 17, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Ellsworth

9. Well No.

2-17B4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk.
and Survey or AreaSection 17 T2S R4W
USM

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Rd, Suite 600 Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1,355 FWL 1,362 FSL

At proposed prod. zone

NE/SW

14. Distance in miles and direction from nearest town or post office*

5 1/2 miles southwest of Altamont, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

16. No. of acres in lease

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

13,400

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,462 GR

22. Approx. date work will start*

April 15, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|----------------------|
| 12 1/4" | 9 5/8" | 36# | 4,000' | circulate to surface |
| 8 3/4" | 7" | 26# | 10,600' | as necessary |
| 6 1/8" | 5" | 18# | 13,400' | as necessary |

Utex controls the land within 660' of the well location

Water Permit #43- 3502 (A25990) is on file with the State of Utah

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. Hanson

Title

Executive Secretary

Date

4-1-85

(This space for Federal or State office use)

Permit No.

Approved

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 4/13/85

BY: John R. Baya

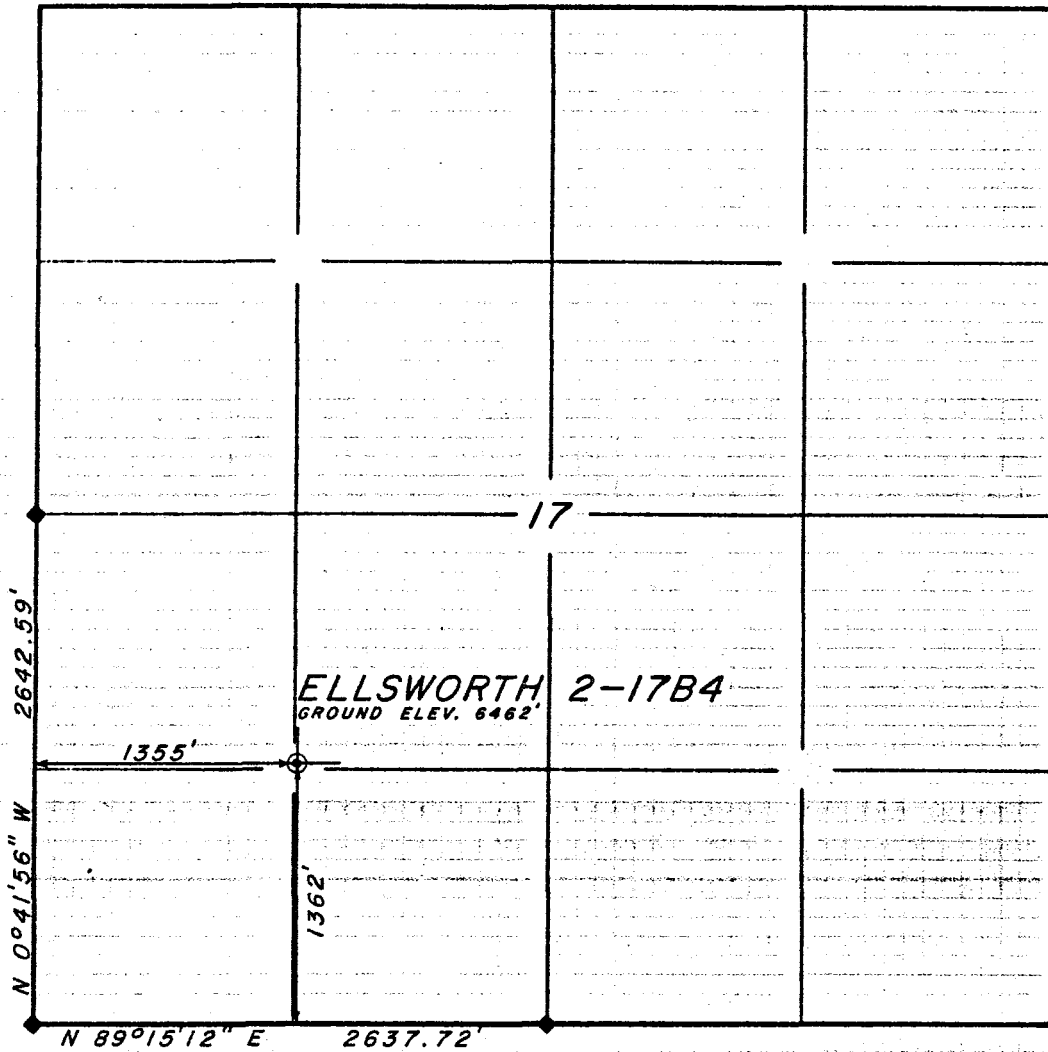
*See Instructions On Reverse Side

SPACING

139-42

UTEX OIL COMPANY WELL LOCATION PLAT ELLSWORTH 2-17B4

LOCATED ON THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 17, T2S, R4W, U.S.B.&M.



NORTH

SCALE: 1"=1000'

LEGEND & NOTES

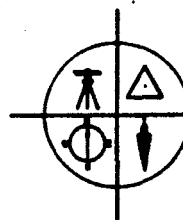
- ◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT AND
NOTES, AND THE SUBDIVISION PLAT OF
SUNDANCE WEST--UNIT B WERE USED FOR
REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

21 Mar.'85

79-121-074

April 1, 1985

**UTEX OIL COMPANY
10 Point Well Prognosis
ELLSWORTH 2-17B4**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 4,700
 Top Wasatch 10,785
3. Estimated depths to water, oil and gas or mineral bearing formations:

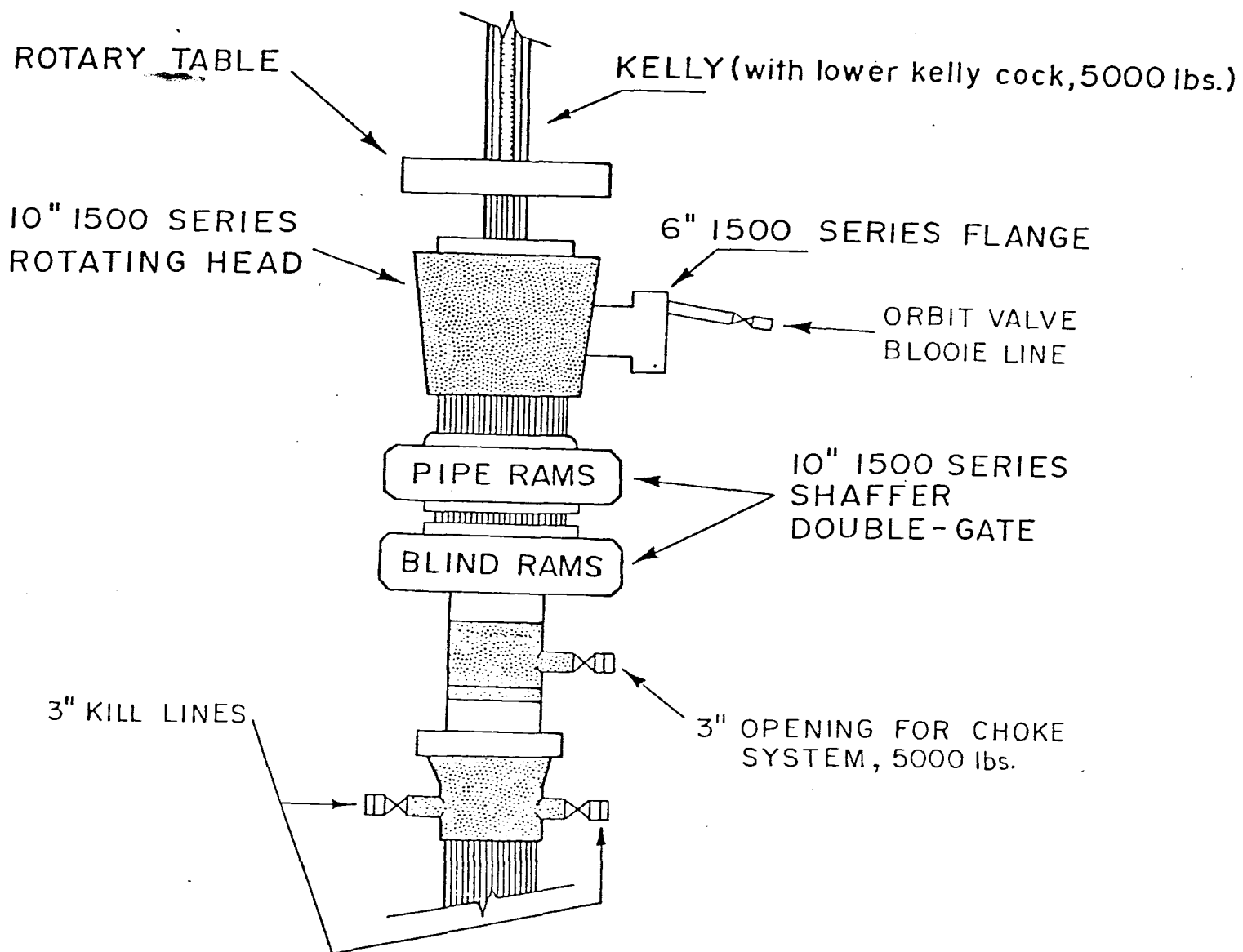
| | | |
|----------------|-------------|----------------------|
| 0-4,700 | Uinta | - Water bearing |
| 4,700-10,785 | Green River | - Oil, Gas and Water |
| 10,785 to T.D. | Wasatch | - Oil, Gas and Water |
4. Casing program:

| <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Depth</u> |
|-------------|---------------|--------------|--------------|
| 9 5/8" | 36# | J-55 | 4,000' |
| 7" | 26# | N-80 | 10,600' |
| 5" | 18# | N-80 | 13,400' |
5. Pressure control equipment: See diagram attached to APD.
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

| | |
|--------------|---|
| 0-4,000 | Fresh water with gel sweeps |
| 4,000-10,600 | Fresh gel mud lightly treated, water loss controlled below 7,000'. |
| 10,600-T.D. | Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site. |
7. Auxillary Equipment:
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
No DST's are planned
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
April 15, 1985 with duration of operations approximately 90 days.

UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

EXISTING ROAD

USE BOUNDARY & RIGHT-OF-WAY
SURVEY FOR
UTEX OIL CO.
ELLSWORTH 2-1784



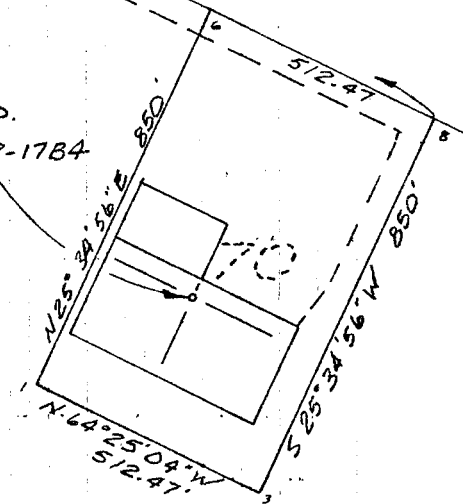
W 1/4 COR.
SEC. 17

N 64°25'04"W 900.00'
S 64°25'04"E 1537.41' 2049.88'

N 0°41'56"W 2642.59'

18 17
19 20

UTEX OIL CO.
ELLSWORTH 2-1784



USE BOUNDARY DESCRIPTION

Beginning at a point which is South 64°25'04" East 1537.41 feet from the West Quarter Corner of Section 17, Township 2 South, Range 4 West of the Uintah Special Base and Meridian;

Thence South 64°25'04" East 512.47 feet;

Thence South 25°34'56" West 850 feet;

Thence North 64°25'04" West 512.47 feet;

Thence North 25°34'56" East 850 feet to the Point of Beginning, containing 10 acres, said described parcel being Lot 70 of the SUNDANCE WEST--UNIT B subdivision.

RIGHT-OF-WAY DESCRIPTION

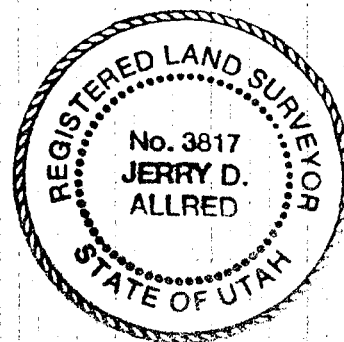
A 50 feet wide right-of-way over parts of Sections 17 and 18, Township 2 South, Range 4 West of the Uintah Special Base and Meridian, the North line of said right-of-way being further described as follows:

Beginning at the Northwest Corner of Lot 70 of the SUNDANCE WEST--UNIT B subdivision;

Thence North 64°25'04" West 2437 feet, more or less to an existing road, containing 2.8 acres, more or less.

SURVEYOR'S CERTIFICATE

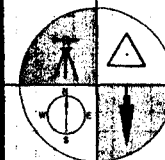
This is to certify that I have surveyed the parcels shown on this plat and that this plat was prepared from the field notes of said survey and from records on file with the Duchesne County Recorder's office, and that this plat is true and correct to the best of my knowledge.



Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

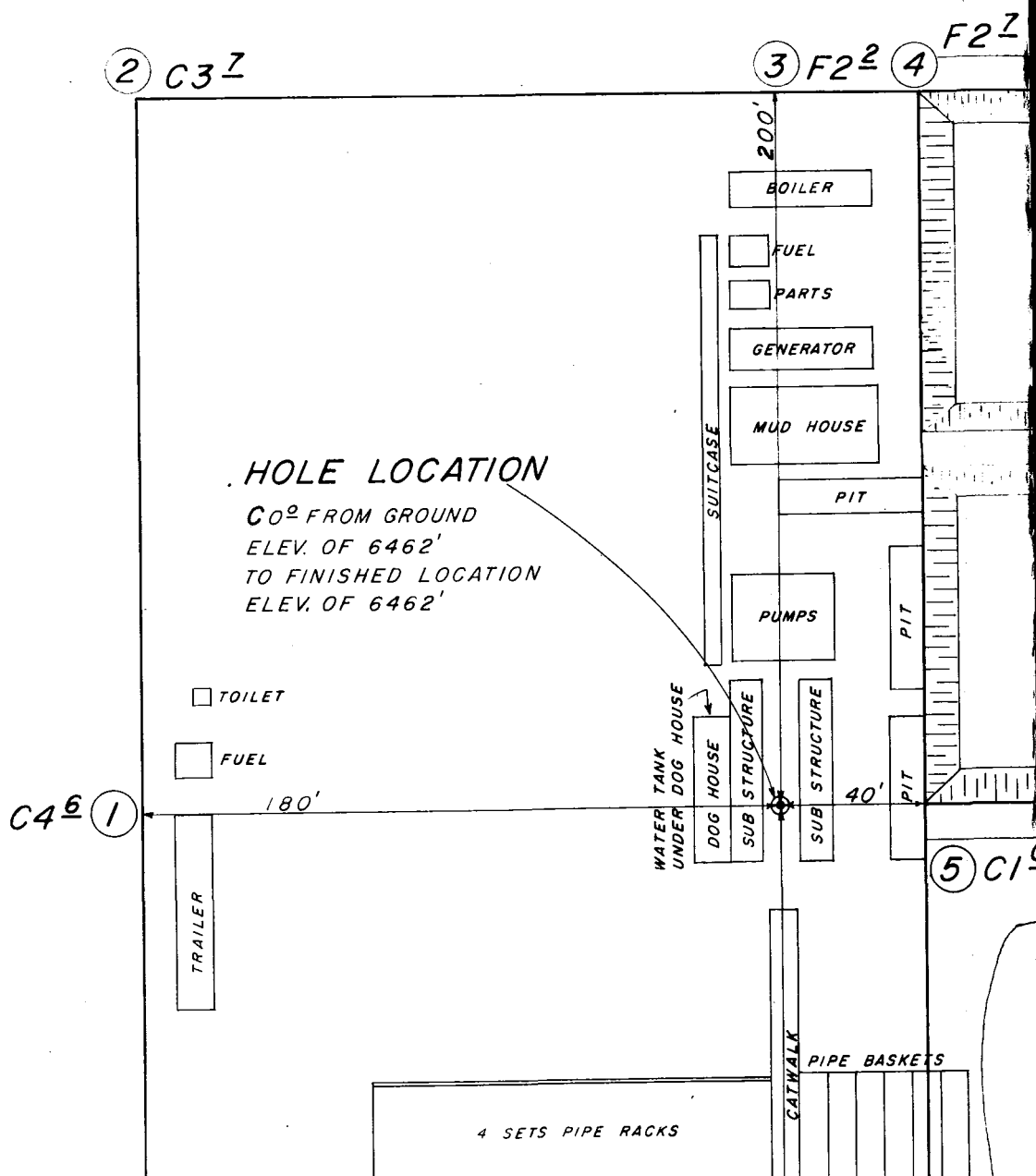
21 MAR '85

79-121-074

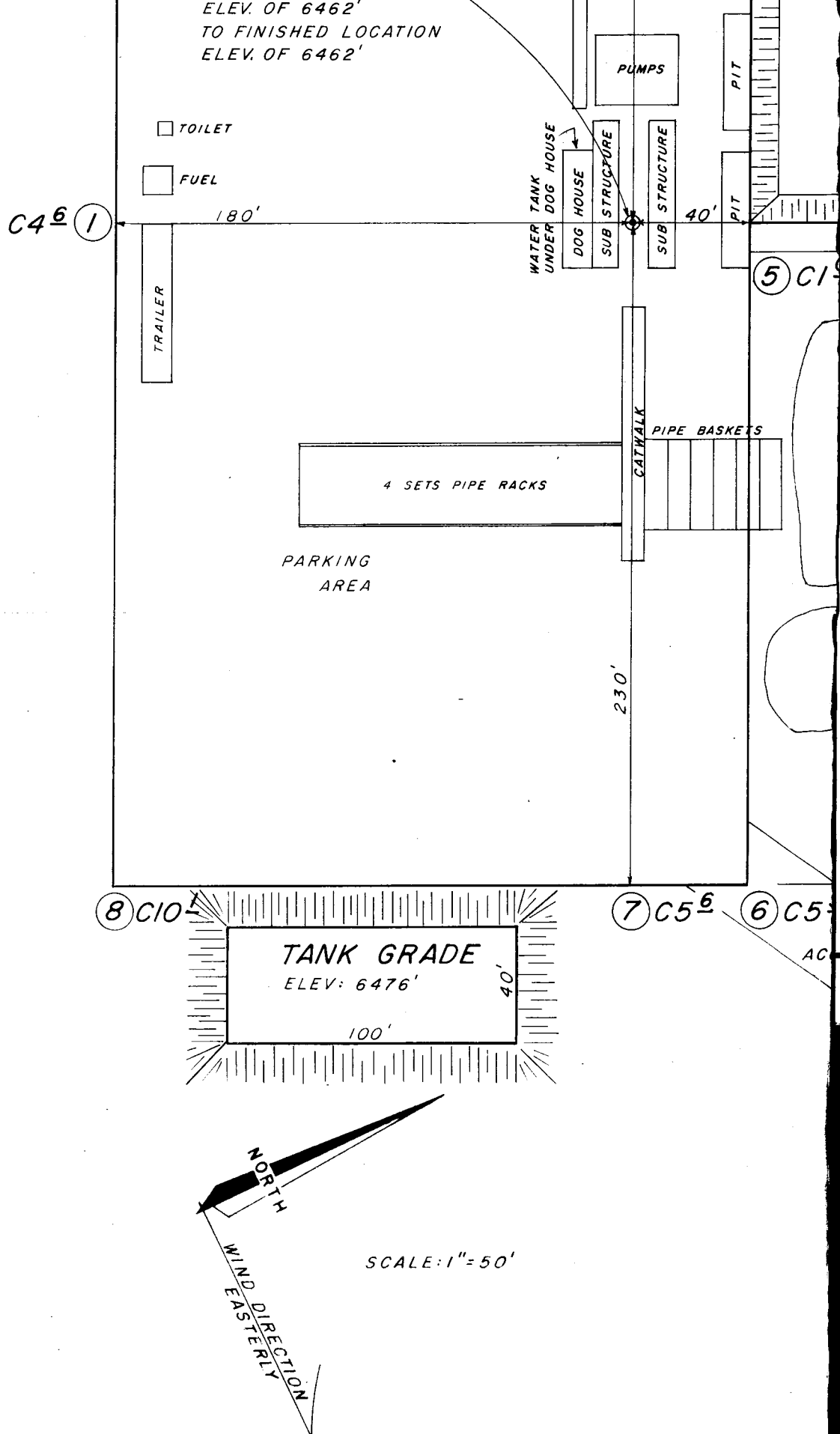


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

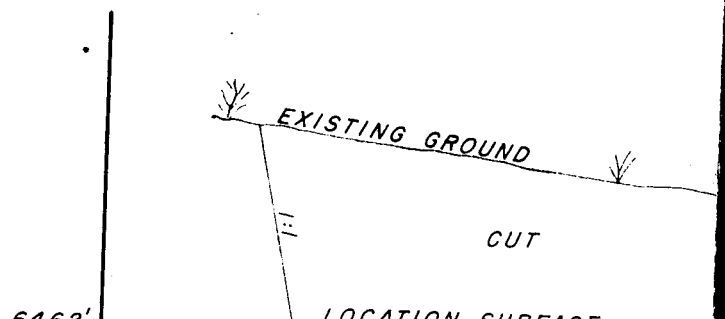
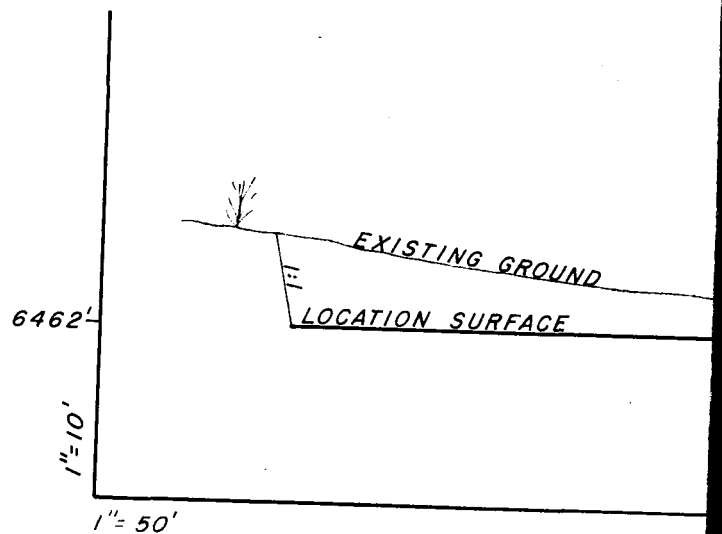
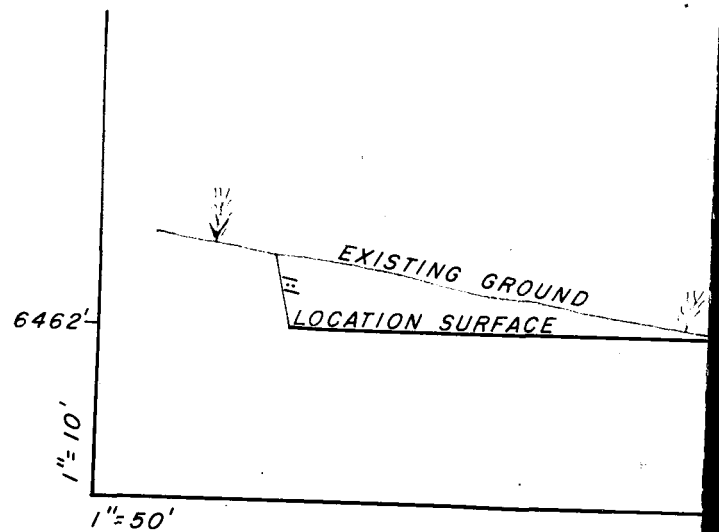
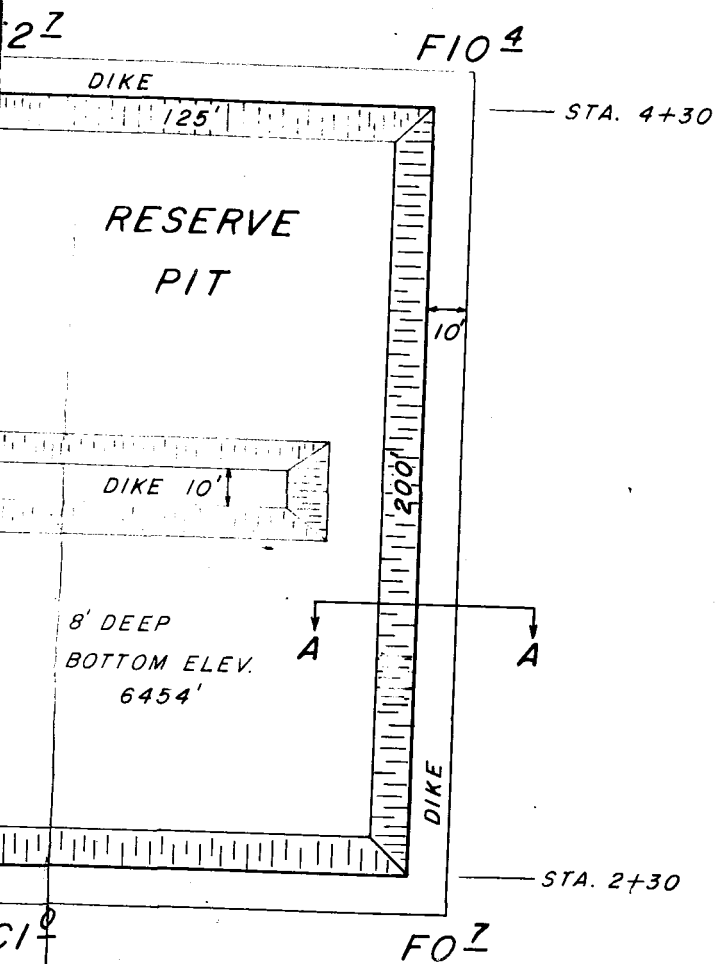


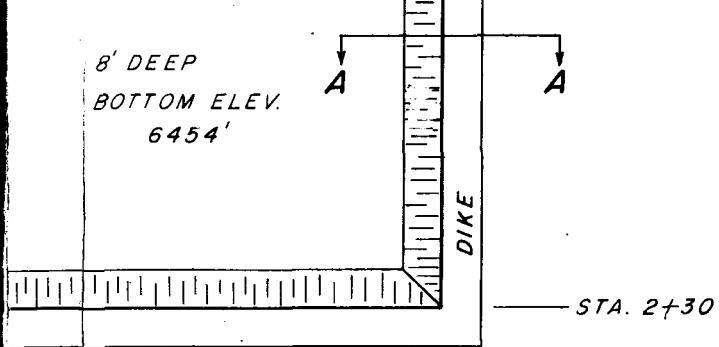
ELEV. OF 6462'
TO FINISHED LOCATION
ELEV. OF 6462'



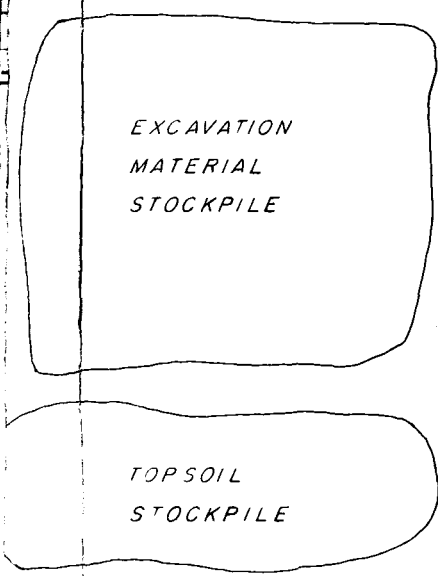
UTEX OIL COMPANY

WELL LAYOUT PLAT ELLWORTH 2-17B4

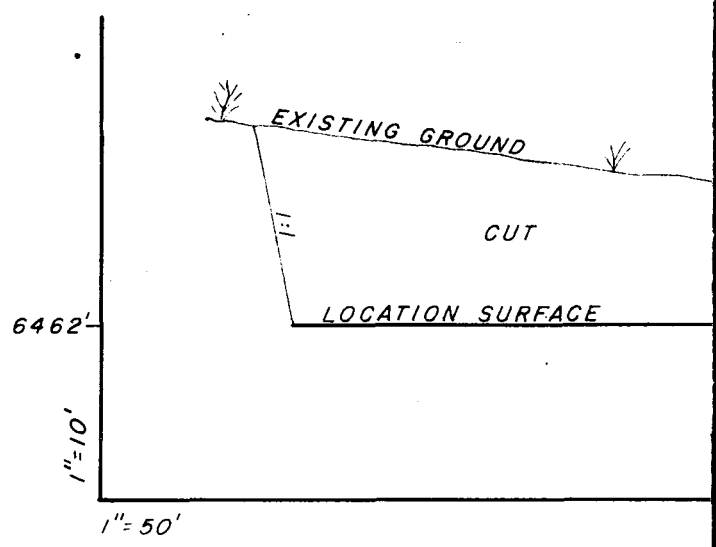
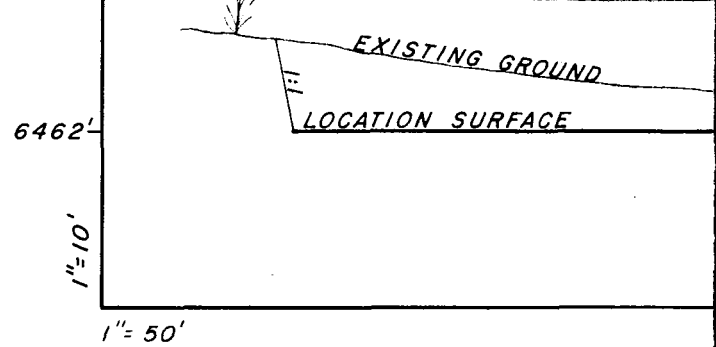




C1 0 F0 7



STA. 0+00
C5 9
ACCESS
ROAD

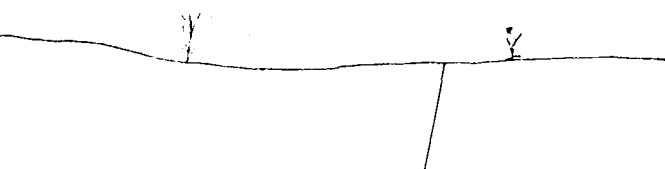
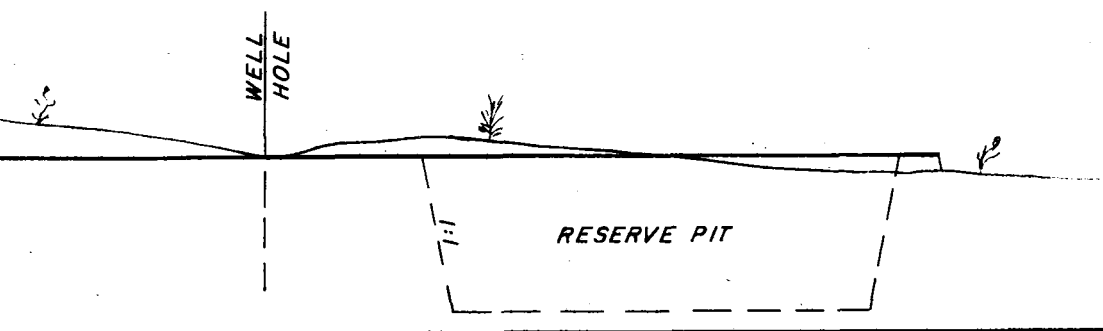
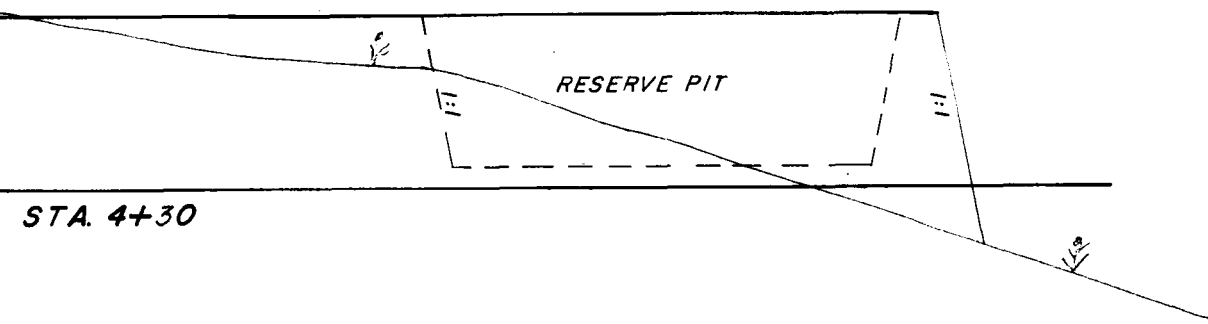


QUANTITIES

APPROXIMATE CU

APPROXIMATE FI

LOCATED IN THE NE 1/4 OF THE SW 1/4 OF
SECTION 17, T25, R4W, U.S.B. 1/4 M.

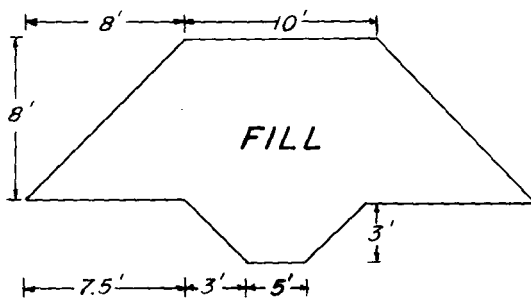


WE
HO

RESERVE PIT

STA. 2+30

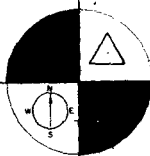
STA. 0+00



KEYWAY A—A

T: 15,630 Cu. Yds.

L: 4,130 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

CONFIDENTIAL

OPERATOR Utley Oil Co. DATE 4-10-85
WELL NAME Elleworth #2-17B4
SEC NE SW 17 T 2S R 4W COUNTY Duchane

43-013-31089
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☐

NEAREST WELL

☒

LEASE

☒

FIELD

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Second Well

Water ok - #43-9640 (Curry)

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

139-42 4/12/85
140-12 8/27/81
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 12, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Ellsworth #2-17B4 - NE SW Sec. 17, T. 2S, R. 4W
1362' FSL, 1355' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 139-42 dated April 12, 1985.

In addition, the following actions are necessary to fully comply with this approval:

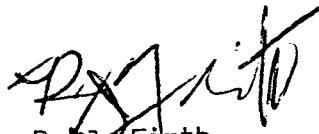
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Ellsworth #2-17B4
April 12, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31089.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', with a stylized flourish at the end.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to underground reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| <p>RECEIVED</p> <p style="font-size: 1.2em;">JUN 03 1985</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME ELLSWORTH</p> <p>9. WELL NO. 2-17B4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR B.L.E. AND SUBST. OR AREA Section 17, T2S, R4W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p> |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> | | |
| <p>2. NAME OF OPERATOR Utex Oil Company</p> | | |
| <p>3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</p> | | |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>1,355' FWL, 1,362' FSL</p> | | |
| <p>14. PERMIT NO. 43-013-31089</p> | | <p>15. ELEVATIONS (Show whether OF, BT, GR, etc.) 6,462' GR</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

DRILLING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDER AT 11:30 P.M. ON APRIL 21, 1985

April 22, 1985 through April 28, 1985

Drilled from 0 to 3,524' in the Uintah formation

April 29, 1985 through May 5, 1985

Drilled from 3,524' to 5,920' in the Green River formation
Ran 99 joints of 9 5/8" 36# J55 casing, cemented.

May 6, 1985 through May 12, 1985

Drilled from 5,920' to 7,515' in the Green River formation

May 13, 1985 through May 19, 1985

Drilled from 7,515' to 8,864' in the Green River formation

CONFIDENTIAL

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle
Margo Hartle

TITLE Secretary

DATE 5/28/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ELLSWORTH

9. WELL NO.

2-17B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Section 17, T2S, R4W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
At surface

1,355' FWL, 1,362' FSL

14. PERMIT NO.
43-013-31089

15. ELEVATIONS (Show whether at top or bottom of hole)
6,462' GR

RECEIVED

JUL 02 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

DRILLING

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 20, 1985 through May 26, 1985

Drilled from 8,864' to 10,380' in the Green River formation

May 27, 1985 through June 2, 1985

Drilled from 10,380' to 10,724' in the Green River formation

Logged, ran 7" 26# casing, cemented.

June 3, 1985 through June 9, 1985

Drilled from 10,724' to 11,451' in the Wasatch formation

June 10, 1985 through June 16, 1985

Drilled from 11,451' to 12,120' in the Wasatch formation

June 17, 1985 through June 23, 1985

Drilled from 12,120' to 12,736' in the Wasatch formation

CONFIDENTIAL

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Martle
Margo Martle

TITLE

Secretary

DATE

6-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Utex Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,355' FWL, 1,362' FSL | | 8. FARM OR LEASE NAME ELLSWORTH |
| 14. PERMIT NO. 43-013-31089 | | 9. WELL NO. 2-17B4 |
| 15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,462' GR | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Section 17, T2S, R4W, USM |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | DRILLING <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 24, 1985 through June 30, 1985

Drilled from 12,736' to 13,325' in the Wasatch formation

July 1, 1985 through July 4, 1985

Drilled from 13,325' to 13,400' in the Wasatch formation

TD July 1, 1985 13,400'

Ran 79 joints of 5" 18# casing, cemented.

RIG RELEASED AT 6:00 A.M. ON JULY 4, 1985

CONFIDENTIAL

PAGE 3

FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Martle
Margo Martle

TITLE **Secretary**

DATE **July 10, 1985**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | | | |
|---|--|---|----------------------------------|--|--|---|---|------------------------------------|---------------------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | | GAS WELL <input type="checkbox"/> | | DRY <input type="checkbox"/> | | Other _____ | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | | WORK OVER <input type="checkbox"/> | | DEEP-EN <input type="checkbox"/> | | PLUG BACK <input type="checkbox"/> | |
| | | | | DIFF. RESVR. <input type="checkbox"/> | | | | Other _____ | |
| 2. NAME OF OPERATOR Utex Oil Company | | | | | | | | | |
| 3. ADDRESS OF OPERATOR 1245 E. Brickyard Road, Ste. 600, Salt Lake City, Utah 84107 | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State law or rule) At surface 1355' FWL, 1362' FSL At top prod. interval reported below At total depth | | | | | | | | | |
| <div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 13 1985 </div> | | | | | | | | | |
| 14. PERMIT NO. 43-013-31089 | | | | DATE ISSUED 4-12-85 DIVISION OF OIL & GAS & MINING | | | | | |
| 15. DATE SPUDDED 4-21-85 | | 16. DATE T.D. REACHED 7-1-85 | | 17. DATE COMPL. (Ready to prod.) 7-30-85 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6462' GR | | 19. ELEV. CASINGHEAD 6462' | |
| 20. TOTAL DEPTH, MD & TVD 13,400' | | 21. PLUG. BACK T.D., MD & TVD 10,385' | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY → | | 24. ROTARY TOOLS 0-TD | |
| | | | | | | | | 25. CABLE TOOLS N/A | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,589' - 13,314' Wasatch | | | | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN | | | | | | | | | 27. WAS WELL CORRED. No |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | | CEMENTING RECORD | |
| 9-5/8" | | 36# & 40# | | 4,000' | | 12 1/4" | | 1735 sx | |
| 7" | | 26# | | 10,599' | | 8-3/4" | | 660 sx | |
| | | | | | | | | | |
| | | | | | | | | | |
| 29. LINER RECORD | | | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | | SCREEN (MD) | |
| 5" | | 10,350 | | 13,390 | | 315 sx | | | |
| 30. TUBING RECORD | | | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | | | |
| 2-7/8" | | 10,410' | | 10,410' | | | | | |
| 2-3/8" | | 5,100' heat string | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | | | |
| See Attachment CONFIDENTIAL 3 shots/ft. 360 holes | | | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | | | |
| 11,589-13,314 | | | | Natural | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 33. PRODUCTION | | | | | | | | | |
| DATE FIRST PRODUCTION 7-31-85 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | | WELL STATUS (Producing or shut-in) Producing | | |
| DATE OF TEST 8-2-85 | | HOURS TESTED 72 | | CHOKE SIZE 15/64 | | PROD'N. FOR TEST PERIOD → | | OIL—BBL. 2204 | |
| | | | | | | | | GAS—MCF. 2808 | |
| | | | | | | | | WATER—BBL. 14 | |
| | | | | | | | | GAS-OIL RATIO 1.273: 1 | |
| FLOW. TUBING PRESS. 1500 | | CASING PRESSURE 0 | | CALCULATED 24-HOUR RATE → | | OIL—BBL. 735 | | GAS—MCF. 936 | |
| | | | | | | | | WATER—BBL. 5 | |
| | | | | | | | | OIL GRAVITY-API (CORR.) 42 API | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | | | | | | TEST WITNESSED BY Don Baucum |
| 35. LIST OF ATTACHMENTS Perforation List | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | |
| SIGNED <u>W. R. Hansen</u> | | | TITLE <u>Executive Secretary</u> | | | DATE <u>8-9-85</u> | | | |

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be dated on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|---|---------|---------|-----------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP |
| | | | | | | TRON VERT. DEPTH |
| Lower Green River | 9,360' | 10,908' | Oil, Gas & Water | Lower Green River | 9,360' | |
| Wasatch | 10,908' | NR | Oil, Gas & Water | Carbonate Marker | 10,674' | |
| | | | | Wasatch | 10,908' | |

7/11/85

PERFORATIONS

ELLSWORTH 2-17B4

Depths from DIL-SFL dated 7/1/85

| | | |
|-----------|-----------|-----------|
| 11,589-91 | 12,147-50 | 12,700-01 |
| 11,614-16 | 12,277-79 | 12,718-19 |
| 11,622-23 | 12,283-85 | 12,724-26 |
| 11,635-36 | 12,310-12 | 12,753-54 |
| 11,649-50 | 12,323-24 | 12,788-89 |
| 11,660-62 | 12,342-44 | 12,802-03 |
| 11,728-31 | 12,367-69 | 12,817-18 |
| 11,755-57 | 12,393-95 | 12,836-38 |
| 11,800-01 | 12,415-17 | 12,849-51 |
| 11,825-26 | 12,432-34 | 12,879-80 |
| 11,835-37 | 12,445-46 | 12,889-90 |
| 11,880-82 | 12,461-62 | 12,895-97 |
| 11,895-97 | 12,489-91 | 12,918-20 |
| 11,908-09 | 12,512-14 | 12,933-35 |
| 11,918-19 | 12,524-25 | 12,950-52 |
| 11,936-38 | 12,569-70 | 12,968-71 |
| 11,942-43 | 12,581-83 | 12,995-97 |
| 11,977-79 | 12,589-91 | 13,012-14 |
| 11,986-88 | 12,622-24 | 13,073-75 |
| 12,000-01 | 12,645-48 | 13,097-98 |
| 12,016-18 | 12,655-57 | 13,115-17 |
| 12,043-45 | 12,668-70 | 13,128-29 |
| 12,094-95 | 12,677-78 | 13,138-40 |
| 12,135-36 | 12,687-89 | 13,313-14 |

72 zones 120 net

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

AUG 13 1985

August 12, 1985

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Ellsworth 2-17B4
API #43-013-31089

Ellsworth 2-20B4
API #43-013-31090

Brotherson 2-22B4
API #43-013-31086

Brotherson 2-11B4
API #43-013-31078

Gentlemen:

Enclosed please find the Completion Reports, in duplicate, for the above referenced wells.

If you have any questions or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY



Jennifer S. Winterroth

/jsw

Enclosures

cc: Dorothy Hansen

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Copy

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | |
| 2. NAME OF OPERATOR UTEX OIL COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| 3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106 | | 7. UNIT AGREEMENT NAME N/A | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,355' FWL; 1,362' FSL | | 8. FARM OR LEASE NAME Ellsworth | |
| 14. PERMIT NO. 43-013-31089 | | 9. WELL NO. 2-17B4 | |
| 15. ELEVATIONS (Show whether OF, TO, OR, etc.) 6,462' GL | | 10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2S, R5W, USM | |
| | | 12. COUNTY OR PARISH Duchesne | 13. STATE Utah |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Install hydraulic pump | XXX |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Utex plans to install a hydraulic pump in the above well.

This work will be done in early 1986, as production declines.

CONFIDENTIAL

RECEIVED
FEB 20 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher TITLE Production Engineer DATE 2/17/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

| NAME | ACTION CODE(S) | INTL |
|------------|-------------------|-----------|
| NORM | | <i>7</i> |
| TAMI | | <i>A</i> |
| VICKY | | <i>VC</i> |
| CLAUDIA | | <i>VC</i> |
| STEPHANE | | <i>SB</i> |
| CHARLES | | <i>CP</i> |
| RULA | | <i>RP</i> |
| MARY ALICE | | <i>MA</i> |
| CONNIE | | <i>CB</i> |
| MILLIE | | <i>MB</i> |
| PAM | <i>FILE</i> | |

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR UTEX OIL COMPANY 3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="text-align: center; margin-top: 10px;">1,355' FWL, 1,362' FSL</div> | | 5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Ellsworth 9. WELL NO. 2-17B4 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2S, R4W, USM 12. COUNTY OR PARISH Duchesne 13. STATE Utah |
| 14. PERMIT NO. 43-013-31089 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,462' GR | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Install Hydraulic Pump</u> | <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A hydraulic pump was installed in the above well May 2, 1986.

RECEIVED
 JUN 03 1986

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Flloyd C. Feltton* TITLE Geologist DATE 5/19/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPPLICATE 010905
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR ANR Limited Inc. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface See attached list | 8. FARM OR LEASE NAME Ellsworth |
| | 9. WELL NO. 2-17B4 |
| | 10. FIELD AND POOL, OR WILDCAT |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17 25 4w |
| 14. PERMIT NO. 43-013-31089 | 12. COUNTY OR PARISH 13. STATE Duchesne |

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) - Change Operator <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 3 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235Report Period (Month/Year) 11 / 87Amended Report ☐

| Well Name | | | Producing Zone | Days Oper | Production Volume | | |
|--------------------------|------------------|----------|-------------------|--------------|-------------------|------------|-------------|
| API Number | Entity | Location | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| FARNSWORTH #2-12B5 | | | | | | | |
| 4301331115 | 01646 02S 05W 12 | | WSTC | | | | |
| UTE TRIBAL 1-20B5 | | | | | | | |
| 4301330376 | 01650 02S 05W 20 | | WSTC | | | | |
| ELLSWORTH 1-08B4 | | | | | | | |
| 4301330112 | 01655 02S 04W 8 | | WSTC | | | | |
| ELLSWORTH 1-09B4 | | | | | | | |
| 4301330118 | 01660 02S 04W 9 | | WSTC | | | | |
| POTTER 1-14B5 | | | | | | | |
| 4301330127 | 01665 02S 05W 14 | | WSTC | | | | |
| LOTRIDGE GATES FEE 1-3B3 | | | | | | | |
| 4301330117 | 01670 02S 03W 3 | | GR-WS | | | | |
| SHELL TEW 1-09B5 | | | | | | | |
| 4301330121 | 01675 02S 05W 9 | | WSTC | | | | |
| BROTHERSON 1-33A4 | | | | | | | |
| 4301330272 | 01680 01S 04W 33 | | WSTC | | | | |
| CHANDLER 1-05B4 | | | | | | | |
| 4301330140 | 01685 02S 04W 5 | | WSTC | | | | |
| EHRICH 1-11B5 | | | | | | | |
| 4301330157 | 01690 02S 05W 11 | | WSTC | | | | |
| EHRICH #3-11B5 | | | | | | | |
| 4301331080 | 01691 02S 05W 11 | | WSTC | | | | |
| ELLSWORTH 1-17B4 | | | | | | | |
| 4301330126 | 01695 02S 04W 17 | | WSTC | | | | |
| ELLSWORTH #2-17B4 | | | | | | | |
| 4301331089 | 01696 02S 04W 17 | | WSTC | | | | |
| TOTAL | | | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

RECEIVED
JAN 25 1988

012712

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the
ANR Limited wells listed
under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmmw

Lisha,

*I don't see any problem w/this.
I gave a copy to Arlene so
she could check on the bond
situation. She didn't think this
would affect their bond as the
bond is set up for Coastal
and its subsidiaries (ANR, etc.)
No Entity Number changes are
necessary. DTS 1-26-88*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR ANR Production Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1355' FWL & 1362' FSL Section 17 | | 8. FARM OR LEASE NAME Ellsworth |
| 14. PERMIT NO. 43-013-31089 | | 9. WELL NO. 2-17B4 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6462' GR | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17, T2S, R4W USM |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Intent to workover ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached intended workover procedure for the above referenced well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank

TITLE

Regulatory Analyst

DATE 7/17/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 7-25-89

BY: John R. Bay

*See Instructions on Reverse Side

WORKOVER PROCEDURE

Ellsworth 2-17B4
Section 7, T2S, R4W
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1355' FWL & 1362' FSL
Elevation: 6489' KB, 6462' GL
Total Depth: 13,350' PBTD: 13,385'
Casing:
 Surface: 9-5/8" 36#, set @ 4000'
 Intermediate: 7" 26# N-80 & P-110, set @ 10,599'
Liner: 5" 18# P-110, 10,350'-13,400'
Casing ID/Drift/Capacity:
 7" 26# - 6.276"/6.151"/.0382 bbl/ft
 5" 18# - 4.276"/4.151"/.0177 bbl/ft
Tubing: 2-7/8" 6.5# N-80, set @ 10,410'
 packer
 ID/Drift/Capacity
 2.441"/2.347", .03250 bbl/ft
Perforations: Wasatch, 11,589'-13,314'/360 holes

PROCEDURE

1. MIRU service rig. Kill well and POOH w/production equipment.
2. PU 5" packer plucker on 2-7/8" tbg & TIH. Mill over packer @ 10,410' and POOH w/packer and packer plucker.
3. PU 4-1/8" mill on 5" casing scraper and TIH. Clean out well to PBTD.
4. Perforate Wasatch 10,886'-13,342' w/3 SPF, as per attached perforation schedule.
5. Acidize Wasatch with 25,000 gals 15% HCL w/additives and 1480 ball sealers.
 - A. Ball sealers are to be 1.1 sg.
 - B. Precede acid w/250 bbls water w/10 gals/1000 scale inhibitor and 500 gal Xylene.
 - C. All water to include 3% KCL.
 - D. Acidize in 5 stages of 5000 gallons each with diverter stages of 1000 gal each of gelled salt water with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - E. The acid will be tagged with a follow-up log to determine diversion.
6. Flow back acid load. POOH w/tubing and packer.
7. Run production equipment and place on production.
8. Run production log if well flows after acidizing.

Ellsworth. 2-17B4

Section 17, T2S, R4W.

Altamont Field

Duchesne County, Utah

Date: 6-19-87 (V.E)

9 5/8", 36#, J-55
Set @ 4000'.

2 3/8", 6.5#, N-80, DSS-HT

2 3/8", 4.7#, N-80, DSS-HT

T.O. Line @ 10350

7", 26#, N-80 & P-110
Set @ 10599'.

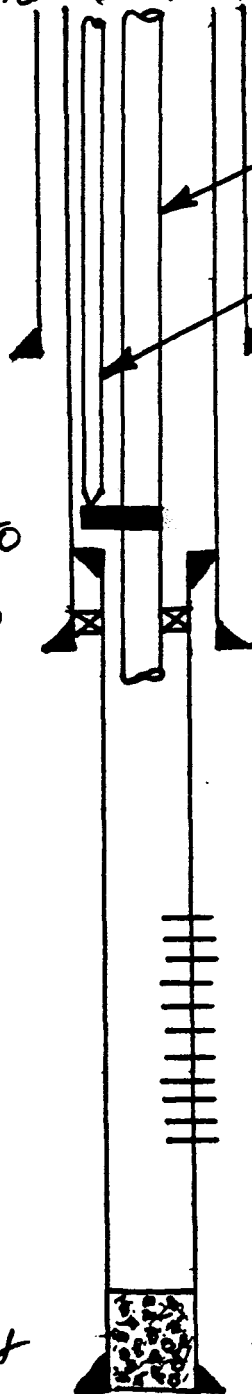
Baker FA-1 @ 10410'

Wasatch Perfs:
11589 - 13314

5", 18#, P-110 Set
@ 13400

PBTD- 13385

TD- 13400



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 6. Lease Designation and Serial Number Fee |
| 2. Name of Operator ANR Production Company | | 7. Indian Allottee or Tribe Name N/A |
| 3. Address of Operator P.O. Box 749, Denver, CO 80201-0749 | | 8. Unit or Communitization Agreement N/A |
| 4. Telephone Number (303) 573-4476 | | 9. Well Name and Number Ellsworth #2-17B4 |
| 5. Location of Well Footage : 1355' FWL and 1362' FSL QQ. Sec. T., R., M. : NE/SW Section 17, T2S, R4W | | 10. API Well Number 43-013-31089 |
| County : Duchesne State : UTAH | | 11. Field and Pool, or Wildcat Altamont |

| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|--|---|--|---------------------------------------|--|--|---|--|--|---|--------------------------------|--|--|--------------------------------------|---|--|---|--|---|--|--|---|---|--------------------------------|--|
| NOTICE OF INTENT (Submit in Duplicate) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other | | SUBSEQUENT REPORT (Submit Original Form Only) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other</td> <td></td> </tr> </table> | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Approximate Date Work Will Start <u>July 1, 1992</u> | Date of Work Completion _____ | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. • Must be accompanied by a cement verification report. | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached proposed procedure to repair a casing leak, clean out the wellbore to PBTD and acid wash the Wasatch perforations in the above-referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-24-92
BY: [Signature]

RECEIVED

JUN 21 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 6/15/92

WORKOVER PROCEDURE

Ellsworth #2-17B4
Sec. 17, T2S, R4W
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1355' FWL & 1362' FSL
Sec. 17, T2S, R4W
Elevation: 6489' KB, 6462' GL
Total Depth: 13,400', PBTD 13,349' (Ret. BP @ 10,250')
Casing: 9-5/8" 36# @ 4000'
7" 26# N-80 & P-110 @ 10,599'
5" 18# P-110 from 10,350'-13,400'
Tubing: 2-7/8" 6.5# N-80 DSS-HT @ 10,123'
2-3/8" 4.7# N-80 DSS-HT & NU-loc @ 10,108'
Perforations: 10,886'-13,342'
360 original + 423 shot 8/24/89
Casing Leak: Between 4255' and 4482'
Present Status: Shut in with csg leak
RBP @ 10,250'

PROCEDURE

1. MIRU workover rig. NU BOP and POOH with 2-3/8" and 2-7/8" tubing strings.
2. PU 7" RTTS packer and TIH on 2-3/8" Nu-loc tbg string to 4360'.
3. Set pkr and test backside and tbg to 2000 psi to locate leak. Define leak to within 100'. Unseat packer and SIFN with packer above hole in csg.
4. Set packer $\pm 75'$ above uppermost casing leak. Pressure csg to 1500 psi. Mix and pump 250 sx cement containing 2% CaCl_2 . Displace to lowermost section of leak located in casing. Shut in, observe pressure. When pressure falls to zero unseat packer and POOH 10 stds. If pressure reaches static point above zero, WOC until able to bleed off pressure without flowback. Unseat packer and POOH 10 stds.
5. WOC 4 1/2 hours. RIH setting packer 200 ft above casing leak. Pressure backside to 2000 psi. Establish injection rate. Mix and pump 200 sx cement containing 2% CaCl_2 . Displace to lowermost hole as before. Shut in and WOC. If 2500 psi running squeeze is obtained reverse out tbg, pull 3 stds and repressure.
6. WOC 4 hours. Unseat packer and pull up hole to 300' above casing leak. Set pkr, pressure backside to 2000#. WOC until 6 hrs total time has elapsed since cmt job #2 in place. Establish rate, mix and pump 100 sx cement with 2% CaCl_2 , 1/2#/sk Flocele, 3#/sk Capseal, and 5#/sk Gilsonite followed by 50 sx neet cement (3 hrs pump time min). Displace to packer. Slow rate to 1/4 BPM for 3 bbl and shut down. WOC 30 min, pump 1 bbl, WOC 30 min, pump 1 bbl. WOC 30 min, pump 1/2 bbl, WOC 30 min, pump 1/2 bbl. If no significant pressure increase is attained displace to lowermost hole in csg and SIFN. Assuming obtain ± 1000 psi pressure build SIFN with pressure on tbg. If obtain 2000 psi squeeze reverse out, reset and repressure tbg and backside. SIFN.

7. Unseat packer and POOH. PU 6-1/8" bit and drill collars. TIH on 2-7/8" tbg drilling out squeeze cement. Test to 2000 psi. TIH to ret BP at 10,250'. Circulate out sand and displace hole with 2% KCL water. POOH laying down bit and drill collars.
8. PU bridge plug retrieving head and TIH on 2-7/8" tbg. Circ off remaining sand, latch, equalize and POH with ret BP.
9. PU 4-1/8" clean out mill and bailer. TIH on 3000' of 2-3/8" and 10,250' of 2-7/8" tbg. Clean out wellbore to 13,349'. POOH.
10. TIH with above string of open-ended tbg to 13,349'.
11. Rig up and pump 5000 gal condensate followed by 4000 gal of foamed 15% HCl containing paraffin solvents. Displace with 3% KCl wtr. Pump at moderate rate and pressure.
12. Pull 40 stds to $\pm 10,800'$ and commence swab back of load immediately. Swab and flow back majority of acid load. SIFN.
13. Pull and rerun pumping BHA.
14. Return well to production.

TCY:cam

OPERATOR ANR Production Co
WELL # Ellsworth 2-1784
FIELD Altamont
COUNTY Duchesne
STATE Utah
DATE 5-7-92

☐ NEW COMPLETION ☒ WORKOVER

| | | Casing | Liner | Tubing | |
|--------|--|--------|-------|--------|--------|
| | | | | | |
| SIZE | | 7" | 5" | 2 7/8 | 2 3/8 |
| WEIGHT | | 26* | 18** | 6.5 | 4.7 |
| GRADE | | | | N-80 | N-80 |
| THREAD | | | | REG HT | REG HT |
| DEPTH | | | | 10123 | 10107 |

[illegible]

COMMENTS: Perf. old 11589' - 13314' 360 ft. hole.
9-6-89 Perf. - 12826' - 13348' 2 off 120° Phasing 141 ft
1122 Holes. 1200 ft. to 1000 ft. Frac. Pool w/ 1122
St. - Run water w/ Set mt St. 7" BAP @ 10250'.
Spot 2 SX SAND ON TOP. / 5-6-92 RIH w/ mt St
32-A PKC. MAKE 18 Settings to isolate leak to
222' - 224' LEAK (between 4425' to 4455'. Set PKC @ 4455'
Test w/ 200" (Hole). Set mt Rate w/ 1.75 B.P. @ 500'
For 50 B.P. RIH w/ 27 1/2" & 23 1/2" tbg AS Shown in Diagram
PREPARED BY OFFICE PHONE
J. J. Gordiner Well Tech #64 828-7203

MOUNTAIN STATES

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

Ellsworth 2-17B4

2. Name of Operator

ANR Production Company

10. API Well Number

43-013-31089

3. Address of Operator

P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
(303) 573-4476

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 1355' FWL & 1362' FSL
QQ. Sec. T. R. M. : NE/SW Section 17, T2S, R4W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 10/1/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the casing leak repair, cleanout and acid stimulation procedure performed on the above-referenced well.

RECEIVED

OCT 16 1992

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Date Use Only

Title Regulatory Analyst Date 10/13/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ELLSWORTH #2-17B4 (REPAIR CSG LEAK, CLEANOUT, ACIDIZE)

PAGE 3

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 62.98195% ANR AFE: 64128

- 9/29/92 Finish RIH w/2-7/8" tbg. POOH w/311 jts 2-7/8" DSS-HT tbg. Change out 139 seals on tbg. Lay cavity down, pump stuck in cavity. Clean out PBGA. Pulled. Last 39 stds tbg wet, mud mixed in oil. Cavity had scale in it. Make up Mtn States 7" AC. RIH as followed. AC w/carbide slips, perf jt, solid plug, 1-jt, 4-1/2" PBGA, 8' tbg pup, 4 jts tbg, National Type V cavity. Hydrotest tbg to 8500 psi. Test 151 jts tbg, no leaks. EOT @ 5125'.
DC: \$4,559 TC: \$88,056
- 9/30/92 Continue in w/2-3/8" sidestring. Cont in hole hydrotesting 2-7/8" tbg to 8500 psi. No leaks. Set AC @ 10,321' w/20,000# tension. Change equip over to 2-3/8". PU National landing spear. RIH w/landing spear and 170 jts 2-3/8" tbg.
DC: \$4,050 TC: \$92,106
- 10/1/92 Check well & RD. Bleed well off. Continue in w/2-3/8" tbg, 161 jts DSS-HT. Space well out w/10', 8', 6' & 2' x 2-3/8" 8rd tbg pups. Sting into cavity & land 2-3/8" tbg w/8000# compression. RD floor. ND BOPE. RU Delsco to run blanding sleeve. RIH w/sleeve & seat in cavity @ 10,068'. POOH. RU Western Company. Pump 1000 gal 15% HCl acid w/additives @ 1 BPM down 2-7/8" tbg. Flush w/71 bbls of prod wtr to top perf @ 10,886'. RD Western Company. RU Delsco to pull blanking sleeve. Pull sleeve. NU WH & test to 5000 psi. Drift OK. Run standing valve. RD Delsco. Hookup & fill tbg w/54 bbls. Circ clean. PT both tbg string to 4000 psi for 15 min, OK. Install pump. SDFN @ 5:00 p.m. Rig 10 hrs. Biocide 10 gal, prod wtr - 550 bbls.
DC: \$7,541 TC: \$99,647
- 10/1/92 Pmpd 0 BO, 37 BW, 0 MCF/11 hrs.
- 10/2/92 Pmpd 17 BO, 105 BW, 28 MCF/14 hrs. Check well, OK. RD rig. Load out equip. Put stinger pole up. Clean location up.
DC: \$1,328 TC: \$100,975
- 10/3/92 Pmpd 20 BO, 163 BW, 40 MCF.
- 10/4/92 Pmpd 19 BO, 214 BW, 40 MCF.
- 10/5/92 Pmpd 31 BO, 288 BW, 43 MCF.
- 10/6/92 Pmpd 4 BO, 239 BW, 40 MCF.
- 10/7/92 Pmpd 11 BO, 289 BW, 40 MCF.
- Prior prod: 0 BO, 0 BW, 0 MCF. Prep future AFE to perf & acidize.
Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ELLSWORTH #2-17B4 (REPAIR CSG LEAK, CLEANOUT, ACIDIZE)
ALTAMONT FIELD
DUCHESE COUNTY, UTAH
WI: 62.98195% ANR AFE: 64128

PAGE 2

9/9/92 POOH w/2-7/8". RU Western Company. PU to EOT @ 13,345'. Pump acid wash as follows: Pmpd 130 bbls condensate, 119 bbls nitrified 15% HCl, 20 bbls 3% KCl for flush and spot across Wasatch perms @ 10,886'-13,342'. ISIP @ 0 psi. Est FL @ 8400'. POOH with 80 jts 2-7/8" N-80 EUE to EOT @ 10,845'. RU swab. Made 13 swab runs to rec 117 bbls of load, final pH 1. RU pmp & flush 2-7/8" w/30 bbls, flush csg w/160 bbls. POOH & LD 23 jts 2-7/8", EOT @ 10,100'.
DC: \$12,661 TC: \$60,452

9/10/92 Continue to hydrotest 2-7/8". POOH w/312 jts 2-7/8" N-80 DSS-HT, X0, +45 SN. Changed all bad seals in DSS-HT collars. RU 4-Star to hydrotest. Hydrotest in hole below the slips to 7500 psi. RIH w/hydraulic BHA, 200 jts 2-7/8" N-80 DSS-HT.
DC: \$2,585 TC: \$63,037

9/11/92 RDMO, return to production. Hydrotest to 9000# in hole w/111 jts 2-7/8" DSS-HT. Stuck drift in 6 jts due to swaged down pins. Found no leaks. Replaced swaged tbg w/used yellow band. Set 7" MSOT AC. RIH w/2-3/8" sidestring. Land 2-7/8" w/18,000# on 7" AC @ 10,319'. Land 2-3/8" w/7000# compression. Sting into cavity. Circ hole clean & test to 4000# for 15 min, held. NU WH. Test void to 5000#, held. RU flowline.
DC: \$10,724 TC: \$73,761

9/12/92 Pmpd 0 BO, 180 BW, 36 MCF.

9/13/92 Pmpd 0 BO, 110 BW, 31 MCF/15 hrs. Down 9 hrs - sfc equip.

9/14/92 Pmpd 0 BO, 191 BW, 31 MCF/16 hrs. Down 8 hrs - pump change. RDMO.
DC: \$6,310 TC: \$80,071

9/15/92 Pmpd 19 BO, 331 BW, 30 MCF.

9/16/92 Pmpd 6 BO, 304 BW, 30 MCF.

9/17/92 Pmpd 2 BO, 354 BW, 31 MCF.

9/18/92 Pmpd 19 BO, 324 BW, 35 MCF.

9/19/92 Pmpd 26 BO, 316 BW, 32 MCF.

9/20/92 Pmpd 27 BO, 279 BW, 30 MCF.

9/21/92 Pmpd 32 BO, 299 BW, 30 MCF.

9/22/92 Pmpd 31 BO, 270 BW, 43 MCF.

9/23/92 Pmpd 19 BO, 275 BW, 44 MCF.

9/24/92 Pmpd 23 BO, 270 BW, 37 MCF.

9/25/92 Prep to pull tbg to recover stuck hydraulic pump.

9/28/92 POH w/2-7/8" tbg. Road rig to location, spot rig in & RU. ND WH, NU BOPE. Sting out of cavity @ 10,068'. Flush 2-3/8" tbg w/40 bbls of 230 deg prod wtr. POOH w/170 jts 2-3/8" DSS-HT. Change all bad seals. POOH w/161 jts 2-3/8" Nu-Lock & stinger. Release AC @ 10,321'.
DC: \$3,426 TC: \$83,497

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ELLSWORTH #2-17B4 (REPAIR CSG LEAK, CLEANOUT, ACIDIZE)
ALTAMONT FIELD
DUCESNE COUNTY, UTAH
WI: 62.98195% ANR AFE: 64128
TD: 13,400' PBDT: 13,349'
CSG: 5" LINER FROM 10,350'-13,400'
PERFS: 10,886'-13,342'
CWC(M\$): 129.5

PAGE 1

- 8/27/92 POOH w/remaining 2-7/8". MIRU. Spot equip. Try to flush 2-3/8" sidestring but plugged. Had plug moving @ 2500# but locked up. ND WH, NU BOP. RU floor and tongs. RU equip to 2-3/8". POOH w/90 jts 2-3/8" N-80 DSS-HT (wet & hot) to wax plug. LD 2 jts. Flush tbgs w/30 bbls @ 1500 psi to 500 psi. RU equip to 2-7/8". POOH w/60 jts 2-7/8" N-80 DSS-HT. SDFN @ 5:00 p.m.
DC: \$4,996 TC: \$4,996
- 8/28/92 Cmt 7" x 9-5/8". POOH w/252 jts 2-7/8" tbgs. RU pump to 9-5/8" sfc csg. Pump 100 bbls fmn wtr down 9-5/8" to obtain circ up 7". Circ 20 bbls @ 4 BPM @ 300#. Circ down 7" & up 9-5/8" for 50 bbls @ 4 BPM @ 300#. SDFN.
DC: \$2,162 TC: \$7,158
- 8/29/92 RIH w/bit. ND BOP, NU cmt head. RU Halliburton. Cmt down 7" & up 9-5/8" w/400 sx Halliburton Lite 12.7# 1.84 yield, 350 sx neat w/2% CaCl, 10 pps gilsonite, 1/4 pps flocele, 1 pps capseal @ 15.1#. Flush plug w/158 bbls. No returns of cmt. TOC in 7" est @ 4155'. TOC in 9-5/8" est @ 740'. SWI w/1200 psi on 7". RD Halliburton, WOC.
DC: \$15,192 TC: \$22,350
- 8/31/92 DO cmt @ 4125'. ND cmt head, NU BOP. PU & tally in hole w/6-1/8" bit and 6 - 4-3/4" collars. WO pipe for workstring. Unload 166 jts 2-7/8" N-80 EUE. PU & tally in hole w/121 - 1/2 jts, tag TOC @ 4010'. Drill cmt to 4090'. Tag wiper plug. Drill out plug & cmt to 4125'. Circ hole clean. SDFN.
DC: \$5,493 TC: \$27,843
- 9/1/92 Continue to DO cmt. RIH w/2 jts. Tag & drill cmt from 4125'-4420'. Made total of 295' hole. Circ clean. POOH w/2 jts 2-7/8". SDFN @ 5:00 p.m.
DC: \$2,519 TC: \$30,362
- 9/2/92 Circ sand off RBP & prep to rls. Drill cmt from 4420'-4465', fell thru @ 4465'. RIH to 4531', no stringers. PT sqz to 2000# for 20 min, held OK. POOH w/2-7/8" N-80 8rd tbgs, 6 - 4-3/4" DC's, bit (bit looked good). Tally in hole w/MSOT retr head, 1-jt, 7" 26# csg scraper, 10 jts 2-7/8" 8rd, 306 jts 2-7/8" N-80 DSS-HT. Tag top of sand on RBP @ 10,257'. SDFN.
DC: \$3,756 TC: \$34,118
- 9/3/92 RIH w/2-7/8", CO 5" liner. Rev circ fmn rocks & sand off top of RBP @ 10,265'. Rev circ hole clean w/filtered fmn wtr. Rls plug & POOH w/plug dragging. PU & RIH w/4-1/8" mill & dump bailer. SDFN.
DC: \$5,491 TC: \$39,609
- 9/4/92 POOH w/CO tool. Cont TIH to CO liner, tag fill @ 12,985'. CO to 13,011'. CO to PBDT @ 13,357'. LD 23 jts 2-7/8" 8rd. Stand back 232 jts 2-7/8" DSS-HT tbgs. SDFN.
DC: \$4,155 TC: \$43,764
- 9/8/92 Acidize well. POOH w/remaining 2-7/8" and 4-1/8" mill. Btm 2-jts 2-3/8" plugged w/fill. RIH with SN, 312 jts 2-7/8" DSS-HT, 103 jts 2-7/8" N-80 8rd to PBDT @ 13,349'.
DC: \$4,027 TC: \$47,791

SEP 23 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1355' FWL & 1362' FSL

QQ, Sec., T., R., M.: NE/SW Section 17, T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ellsworth #2-17B4

9. API Well Number:

43-013-31089

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ Upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out the 5" liner, add perforations to the existing Wasatch interval, and acid stimulate the above referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/20/94

BY: [Signature]

13.

Name & Signature: [Signature]

Bonnie Johnston

Title: Environmental Coordinator

Date:

09/20/94

(This space for State use only)

WORKOVER PROCEDURE

ELLSWORTH #2-17B4

SW Section 17-2S-4W

Altamont Field

Duchesne County, UT

August 26, 1994

WELL DATA

LOCATION: 1362' FSL and 1355' FWL
ELEVATION: 6462' GL; 6489' KB
TOTAL DEPTH: 13,400' PBTD: 13,349'
CASING: 9-5/8", 36#, LT&C set @ 4000'
7", 26#, N-80 f/surf - 8,546'
7" 26# P-110 LT&C 8546' - 10,599' cmt w/840 sxs
LINER: 5", 18#, P-110 set @ 10,350'-13,400' cmt w/315 sxs
TUBING: 2-7/8", 6.5#, N-80
2-3/8", 4.7#, N-80 sidestring

CASING TUBING PROPERTIES:

| Description | ID | Drift | Capacity B/F | Burst PSI | Collapse PSI |
|-------------------|--------|--------|-----------------|--------------|-----------------|
| 7" 26# N-80 | 6.276" | 6.151" | .0382 | 7240 | 5410 |
| 7" 26# P-110 LT&C | 6.276" | 6.151" | .0382 | 9960 | 6210 |
| 5" 18# P-110 | 4.276" | 4.151" | .0177 | 10140 | 10490 |
| 2-7/8" 6.5# N-80 | 2.441" | 2.347" | .00579 | 10570 | 11160 |

Perforated Interval: Current - 10,886'-13,342', 3 SPF 783 total holes
Proposed - 10,900'-13,299', 3 SPF 269 holes = 1052 total

WELL HISTORY:

Jul 1985 IP 735 BO, 936 MCF, 5 BWPDP FTP 1500 psi f/Wasatch perfs 11,589-13,314' spf. 360 total holes.
Sep 1985 Acidize w/15,000 gal 15% w/additives. Divert w/720 balls and used 400 SCF N2/bbl in last half of fluid. Balled out.
Prior Production 450 BOPD
Post Production same
Aug 1989 Perf 10,886' - 13,342' 141 zones at 3 SPF. Acidized Wasatch w/25,000 gal 15% HCl.
Prior Production 25 BOPD, 250 BWPDP, GOR 2000
Post Production 110 BOPD, 300 BWPDP, GOR 1500
Sep 1992 Squeeze casing leak between 4255' - 4482'. Pump 5500 gal condensate and 5000 gal 15% HCl perforation wash.
Prior Production 33 BO, 230 BWPDP, GOR 6000
Post Production 28 BO, 230 BWPDP, GOR 2500

PRESENT STATUS:

Producing 28 BO, 190 BW, GOR 2000 on hydraulic pump.

PROCEDURE:

- 1) MIRU Service Unit. RU BOPE. Stand back tbg.
- 2) PU 4-1/8" mill, CO assembly, and 96 joints of 2-3/8" tubing. TIH w/2-7/8" tbg and CO 5" liner (Top @ 10,350') to PBTD @ 13,349'. TOH. LD mill and CO assy.

- 3) RU WLS. Perf 10,900' - 13,299' per the attached schedule using 3-1/8" casing gun w/3 SPF, 120 degree phasing. Note press changes during perfg. All depth measurements are Schlumberger DIL-SFL. Run #2 (7/1/85)
- 4) TIH w/5" retrievable pkr PU 2-7/8" heavy wall workstring. Set packer at 10,450' and pressure test csg and pkr to 2000 psi. CTIH and set pkr @ $\pm 11,868'$ Note: There are perfs at 11,856' and 11,880'. Fill annulus and pump at ± 5 bpm and note pump in pressure.
- 5) Acidz perfs 11,880'-13,342' (532 holes [420 old, 112 new]) w/18,000 gals 15% HCl (30 gals per hole) in 3 stages using 850 BS's and specified additives, as per the attached schedule. *Note: Include RA tracer in case a PRISM log is run.*
- 6) Unseat packer and PU and set at 10,800'. Fill backside and pressure test to 2000 psi.
- 7) Acidz perfs 10,886'-11,856' (500 holes) w/14,000 gal 7-1/2% HCl (30 gal per hole) per the attached schedule (Note: the perfs below 11,856' are not expected to take acid because they are at a higher pressure and/or still blocked with diverter). *Note: Include RA tracer in case a PRISM log is run.* Overdisplace acid to minimize live acid in casing during TOOH.
- 8) POOH LD workstring. PU packer and TIH w/2-7/8" production string. Swab back acid load. Note pH and fluid level of each run. Rls packer and TOH w/tbg and packer.
- 9) *Note: additional 2-7/8" DSS-HT tubing will be needed to lower the pump depth $\pm 120'$. TIH w/7" TAC, 1 jt perfd 2-7/8, 2-7/8" solid plug, 1 jt 2-7/8", 4-1/2" PBGA, 2-7/8" tbg sub. Nat'l SD pump cavity. Hydrotest in hole to 8500 psi. Set TAC @ $\pm 10,310$ & pump cavity @ $\pm 10,180'$.*

TWH

TWH:rrd

GREATER ALTAMONT FIELD
ANR - ELLSWORTH #2-17B4

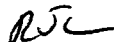
SW/4 SECTION 17, T2S-R4W
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

DEPTH REFERENCE: Schlumberger DIL-SFL, Run #2 (7/01/85)

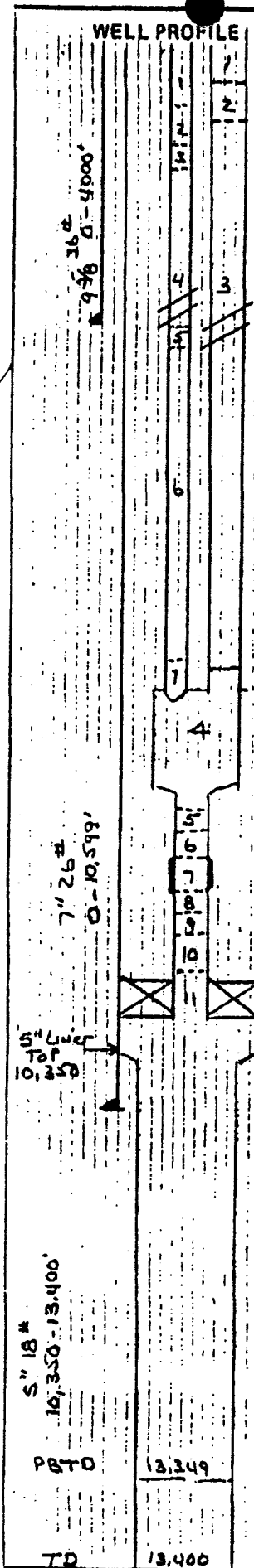
| | | | | | |
|---------|---------|---------|---------|---------|---------|
| 13,299' | 13,047' | 12,639' | 12,260' | 11,700' | 11,227' |
| 13,276' | 13,026' | 12,632' | 12,248' | 11,666' | 11,157' |
| 13,261' | 12,984' | 12,607' | 12,208' | 11,630' | 11,143' |
| 13,245' | 12,978' | 12,560' | 12,123' | 11,562' | 11,121' |
| 13,221' | 12,930' | 12,542' | 12,112' | 11,482' | 11,109' |
| 13,203' | 12,905' | 12,532' | 12,091' | 11,464' | 11,089' |
| 13,189' | 12,883' | 12,519' | 12,079' | 11,421' | 11,067' |
| 13,180' | 12,867' | 12,481' | 12,060' | 11,384' | 11,057' |
| 13,167' | 12,783' | 12,438' | 11,992' | 11,369' | 11,048' |
| 13,160' | 12,768' | 12,409' | 11,983' | 11,330' | 11,038' |
| 13,147' | 12,751' | 12,384' | 11,973' | 11,328' | 11,029' |
| 13,142' | 12,741' | 12,375' | 11,931' | 11,315' | 10,940' |
| 13,090' | 12,730' | 12,358' | 11,856' | 11,296' | 10,900' |
| 13,083' | 12,704' | 12,298' | 11,852' | 11,235' | |

Gross Wasatch Interval: 10,900'-13,299', 83 feet, 74 zones


R. J. La Rocque
July 28, 1994

RJL:mar

WELL PROFILE



Size hole in 7"
@ 4255-482' w/
750 X. Circ.
up 9 5/8". Test
to 2000# - O.K.
Sept. 1992

OPERATOR ANR - ProductionWELL # Ellsworth 2-1784FIELD Altamont/BluebellCOUNTY DuchesneSTATE UtahDATE 10-1-92FORMEN Hal Fure

CSO.

LINER

TUBING

SIZE

7"

5"

2 7/8

2 3/8

WEIGHT

26 #

18 #

6.5

4.7 #

GRADE

N-80

P-110

N-80

N-80

THREAD

DSS-HT

DSS-HT

TAC N-80

DEPTH

10,350

13,400

ITEM NO.

EQUIPMENT AND SERVICES

K.B.

29.60

Stretch

3.83

1 Tbg Hanger 2 7/8 X 2 7/8 Bnd

.80

2 X-over 2 7/8 Bnd Pin X 2 7/8 DSS-HT Pin

.30

3 311 Jts. 2 7/8 6.5# N-80 DSS-HT

10,034.00

4 National Cavity (Y Series) Tap c. 10,068

22.72

5 5 Jts 2 7/8 6.5# N-80 Bnd. (Blue Band)

125.12

6 8' 2 7/8 6.5# N-80 Bnd. pup.

8.21

7 4 1/2" N-80 PBGA

31.84

8 1 Jt. 2 7/8 6.5# N-80 Bnd. (Blue Band)

30.35

9 2 7/8 Bnd Soild Plug.

1.10

10 2 7/8 Perf. Jt.

31.65

11 Mkt. States 7" A.C. 50,000# shear w/ Carbide Slips

2.85

Set w/ 20,000# Tension. Tap c. 10,319

EOT 10,322.39

K.B.

27.60

1 Tbg. hanger 2 3/8 X 2 3/8 Bnd.

.80

2 Tbg. Pups 1-10', 1-8', 1-6', 1-2' X 2 3/8 4.7# N-80 Bnd.

26.60

3 X-over 2 3/8 Bnd box X 2 3/8 DSS-HT Pin

1.06

4 170 Jts. 2 3/8 4.7# N-80 DSS-HT

5,059.76

5 X-over 2 3/8 DSS-HT Box X 2 3/8 TAC Nu-lock pin

.50

6 161 Jts. 2 3/8 4.7# N-80 TAC Nu-lock - Slim hole Collars

4944.56

7 National stinger w/ 8,000# compression

4.22

Perf: 10,886' - 13,342'

COMMENTS: Hydro Tested 2 7/8 8500 PSI No leaks.Press. Tested 2 3/8 & 2 7/8 to 4,000 PSI.Tested Well head 5,000 PSI.

As of 9/92 →

PBTO

13,349

TD

13,400

PREPARED BY Western #25
Roger Kearnes

OFFICE

722-3451

PHONE

823-6756

Oil Well
Servicing
Completion Rig

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

4. Location of Well

Footages:

1355' FWL & 1362' FSL

QQ, Sec., T., R., M.:

NE/SW Section 17, T2S-R4W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ellsworth #2-17B4

9. API Well Number:

43-013-31089

10. Field and Pool, or Wildcat:

Altamont

DIV OF OIL, GAS & MINING
(303) 573-4476

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input checked="" type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Perf | |

Date of work completion 11/14/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

*N.O. Shiflett*N.O. Shiflett
Title: District Drilling Manager

Date: 11/29/94

(This space for State use only)

*tax credit
7/13/95*

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

ELLSWORTH #2-17B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 78.04451% ANR AFE: 00398 R1
TD: 13,400' PBD: 13,349'
5" @ 10,350'-13,400'
PERFS: 10,886'-13,342' (WASATCH)
CWC(M\$): 133.0

PAGE 4

10/24/94 MIRU workover rig. CC: \$1,496

10/25/94 CO 5" csg.
RU Flint #1455. ND tree, NU BOP's. Unsting 2" tbg from pump cavity @ 10,068'. POOH w/331 jts 2" tbg. POOH w/311 jts plus BHA. PU CO tools on 2" tbg & TIH to 3216'. CC: \$5,163

10/26/94 Prep to perf Wasatch.
Finish TIH w/CO tools to 13,151'. Tag fill. Rotate thru, continue to TIH to 13,349' PBD. POOH & LD CO tools. CC: \$10,139

10/27/94 RIH w/pkr.
RU Cutters to perf 10,900'-13,299' (249 holes) w/3" csg gun, 3 SPF, 120° phasing.

| Run # | Interval | Feet | Holes | PSI | FL |
|-------|-----------------|------------|------------|-----|-------|
| 1 | 13,299'-12,883' | 21 | 63 | 0 | 6800' |
| 2 | 12,867'-12,298' | 21 | 63 | 0 | 6750' |
| 3 | 12,260'-11,421' | 21 | 63 | 0 | 6750' |
| 4 | 11,384'-10,900' | <u>20</u> | <u>60</u> | 0 | 6650' |
| | Total | <u>83'</u> | <u>249</u> | | |

RD Cutters. RIH w/Mtn States 5" HD pkr to 6204'. CC: \$31,296

10/28/94 Prep to acidize.
Finish TIH w/2" PH-6 tbg and pkr to 10,335'. CC: \$32,926

10/29-30/94 SD for weekend.

10/31/94 LD 2" workstring.
Finish TIH w/pkr & set @ 11,867'. RU Dowell. Acidize Wasatch perfs 11,880' to 13,342' (532 holes) w/18,000 gals 15% HCl w/additives & RA-tracer & diverter. MTP 8900#, ATP 8280#, MTR 16 BPM, ATR 14.5 BPM. ISIP 1327#, 10 min SIP 0#. Had good diversion, 801 BLWTR. Unseat pkr, reset pkr @ 10,800'. Est csg leak @ 0.5 BPM, 1100#. Acidize perfs 10,886' to 11,856' w/14,000 gal 7 1/2% HCl w/RA-tracer & additives. MTP 8788#, MTP 8200#, MTR 17 BPM, ATR 14 BPM. ISIP 1322#, 5 min SIP 0#. Had fair diversion. POOH & LD 202 jts 2". CC: \$98,602

11/1/94 Swab back acid load.
RU. Finish POOH w/tbg. PU 7" HD pkr. TIH w/312 jts and set pkr @ 10,088'. PT csg, est injection rate 0.5 BPM @ 800#. Swab 29 BLW, tr oil/2 hrs, FFL 5200', pH 6.0, very gassy. CC: \$106,817

11/2/94 POH w/pkr, prep to run production tbg.
SITP 1150#, SICP 550#. RU swab. Made 24 swab runs/9 hrs. Rec 140 BLW & 34 BO, IFL 5900#, FFL 6700', 20% oil cut, heavy gas cut fluid, pH 5.0, 16 BPH feed-in. Rls pkr. POOH w/20 jts tbg to 9435'. CC: \$109,284

11/3/94 Finish TIH w/2".
Finish POOH w/7" HD pkr. PU 7", 1-jt, 4 1/2" PBGA, 8' sub, Nat'l 220 cavity & 315 jts 2", hydrotesting to 8500#, set TAC @ 10,308'. w/18,000# tension, pump cavity @ 10,181'. TIH w/stinger & 84 jts 2". CC: 115,256

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

ELLSWORTH #2-17B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 78.04451% ANR AFE: 00398 R1

PAGE 5

11/4/94 Well on production.
Finish TIH w/2" tbg, land collar @ 10,181' w/8000# compression.
ND BOP's. Flush tbg. Run SV w/Delsco. Test dual strings to
4000#. NU tree. Drop pump, place well on production. RD Flint.
CC: \$118,375

11/4/94 Pmpd 45 BO, 128 BW, 109 MCF, 10 hrs.

11/5/94 Pmpd 0 BO, 123 BW, 111 MCF.

11/6/94 Pmpd 7 BO, 106 BW, 107 MCF, PP 2500#.

11/7/94 Pmpd 38 BO, 203 BW, 107 MCF, PP 2600#. Changing sheave to incr
SPM.

11/8/94 Pmpd 9 BO, 43 BW, 104 MCF, 8 hrs. Down 16 hrs - Triplex repair.

11/9/94 Pmpd 31 BO, 231 BW, 130 MCF, PP 3500#, 22 hrs. Down 2 hrs -
changed sheave.

11/10/94 Pmpd 30 BO, 214 BW, 172 MCF, PP 3500#.

11/11/94 Pmpd 57 BO, 28 BW, 185 MCF, 12 hrs. Down 12 hrs-pump change.

11/12/94 Pmpd 15 BO, 0 BW, 240 MCF, 12 hrs. Down 12 hrs-pump change.

11/13/94 Pmpd 34 BO, 136 BW, 220 MCF, 18 hrs, PP 3500#.

11/14/94 Pmpd 69 BO, 241 BW, 257 MCF, PP 3500#.

Prior prod: 25 BO, 184 BW, 41 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |


Date of work completion _____

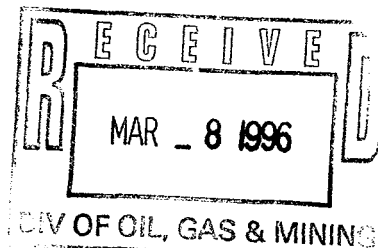
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

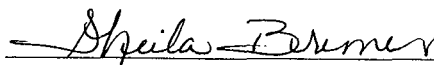
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

| Well Name & No. | API No. | Lease Designation & Serial Number | If Indian, Allottee or Tribe Name | CA No. | LOCATION OF WELL | | Field | County |
|----------------------|--------------|--------------------------------------|---|--------|-----------------------|------------------------------|----------|----------|
| | | | | | Footages | Section, Township & Range | | |
| Brotherson 1-33A4 | 43-013-30272 | Patented 1680 | N/A | N/A | 820' FNL & 660' FEL | NENE, 33-1S-4W | Altamont | Duchesne |
| Brotherson 2-10B4 | 43-013-30443 | Patented 1615 | N/A | N/A | 1241' FSL & 1364' FWL | SESW, 10-2S-4W | Altamont | Duchesne |
| Brotherson 2-14B4 | 43-013-30815 | Fee 10450 | N/A | N/A | 2557' FSL & 1642' FWL | NESW, 14-2S-4W | Altamont | Duchesne |
| Brotherson 2-15B4 | 43-013-31103 | Fee 1771 | N/A | N/A | 996' FWL & 1069' FSL | SWSW, 15-2S-4W | Altamont | Duchesne |
| Brotherson 2-22B4 | 43-013-31086 | Fee 1782 | N/A | N/A | 1616' FWL & 1533' FSL | NESW, 22-2S-4W | Altamont | Duchesne |
| Brotherson 2-2B5 | 43-013-31302 | Fee 11342 | N/A | N/A | 1034' FSL & 2464' FEL | SWSE, 2-2S-5W | Altamont | Duchesne |
| Christensen 2-29A4 | 43-013-31303 | Fee 11235 | N/A | N/A | 1425' FSL & 2131' FEL | NWSE, 29-1S-4W | Altamont | Duchesne |
| Crook 1-6B4 | 43-013-30213 | Patented 1825 | N/A | N/A | 2485' FNL & 1203' FEL | SENE, 6-2S-4W | Altamont | Duchesne |
| Dastrup 2-30A3 | 43-013-31320 | Fee 11253 | N/A | N/A | 1250' FSL & 1229' FWL | SWSW, 30-1S-3W | Altamont | Duchesne |
| Doyle 1-10B3 | 43-013-30187 | Patented 1810 | N/A | N/A | 2382' FNL & 2157' FWL | SENE, 10-2S-3W | Bluebell | Duchesne |
| Duncan 2-9B5 | 43-013-30719 | Fee 2410 | N/A | N/A | 1701' FWL & 1554' FSL | NESW, 9-2S-5W | Altamont | Duchesne |
| Ehrich 3-11B5 | 43-013-31080 | Fee 1691 | N/A | N/A | 1654' FSL & 1754' FWL | NESW, 11-2S-5W | Altamont | Duchesne |
| Elder 1-13B2 | 43-013-30366 | Patented 1905 | N/A | N/A | 1490' FNL & 1334' FEL | SWNE, 13-2S-2W | Bluebell | Duchesne |
| Ellsworth 1-17B4 | 43-013-30126 | Patented 1695 | N/A | N/A | 763' FNL & 1189' FEL | NENE, 17-2S-4W | Altamont | Duchesne |
| Ellsworth 1-19B4 | 43-013-30183 | Patented 1760 | N/A | N/A | 2043' FNL & 1764' FEL | SWNE, 19-2S-4W | Altamont | Duchesne |
| Ellsworth 1-20B4 | 43-013-30351 | Patented 1900 | N/A | N/A | 1744' FNL & 1342' FEL | SWNE, 20-2S-4W | Altamont | Duchesne |
| Ellsworth 1-8B4 | 43-013-30112 | Fee 1655 | N/A | N/A | 1755' FNL & 2377' FEL | SWNE, 8-2S-4W | Altamont | Duchesne |
| Ellsworth 2-17B4 | 43-013-31089 | Fee 1696 | N/A | N/A | 1355' FWL & 1362' FSL | NESW, 17-2S-4W | Altamont | Duchesne |
| Ellsworth 2-19B4 | 43-013-31105 | Fee 1761 | N/A | N/A | 1402' FSL & 1810' FWL | NESW, 19-2S-4W | Altamont | Duchesne |
| Ellsworth 2-20B4 | 43-013-31090 | Fee 1902 | N/A | N/A | 677' FWL & 1611' FSL | NWSW, 20-2S-4W | Altamont | Duchesne |
| Ellsworth 3-20B4 | 43-013-31389 | Fee 11488 | N/A | N/A | 1500' FNL & 1203' FWL | SWNW, 20-2S-4W | Altamont | Duchesne |
| Farnsworth 1-12B5 | 43-013-31024 | 30124 Patented 1645 | N/A | N/A | 2479' FNL & 1503' FEL | SWNE, 12-2S-5W | Altamont | Duchesne |
| Farnsworth 1-13B5 | 43-013-30092 | Patented 1610 | N/A | N/A | 670' FNL & 1520' FEL | NWNE, 13-2S-5W | Altamont | Duchesne |
| Farnsworth 1-7B4 | 43-013-30097 | Patented 1600 | N/A | N/A | 1923' FNL & 1095' FEL | SENE, 7-2S-4W | Altamont | Duchesne |
| Farnsworth 2-12B5 | 43-013-31115 | Fee 1646 | N/A | N/A | 993' FSL & 768' FWL | SWSW, 12-2S-5W | Altamont | Duchesne |
| Farnsworth 2-7B4 | 43-013-30470 | Patented 1935 | N/A | N/A | 1292' FSL & 1500' FWL | SESW, 7-2S-4W | Altamont | Duchesne |
| Fieldstead 2-28A4 | 43-013-31293 | Fee 11177 | N/A | N/A | 2431' FSL & 2212' FWL | NESW, 28-1S-4W | Altamont | Duchesne |
| Galloway 1-18B1 | 43-013-30575 | Fee 2365 | N/A | N/A | 1519' FNL & 1565' FEL | SWNE, 18-2S-1W | Bluebell | Duchesne |
| Hanskutt 2-23B5 | 43-013-30917 | Fee 9600 | N/A | N/A | 951' FSL & 761' FWL | SWSW, 23-2S-5W | Altamont | Duchesne |
| Hanson 1-24B3 | 43-013-30629 | Fee 2390 | N/A | N/A | 1354' FNL & 1540' FWL | NENW, 24-2S-3W | Bluebell | Duchesne |
| Hanson 2-9B3 | 43-013-31136 | Fee 10455 | N/A | N/A | 1461' FWL & 1531' FSL | NESW, 9-2S-3W | Altamont | Duchesne |
| Hanson Trust 1-32A3 | 43-013-30141 | Patented 1640 | N/A | N/A | 671' FNL & 1710' FEL | NWNE, 32-1S-3W | Altamont | Duchesne |
| Hanson Trust 1-5B3 | 43-013-30109 | Patented 1635 | N/A | N/A | 1200' FNL & 1140' FWL | NENE, 5-2S-3W | Altamont | Duchesne |
| Hanson Trust 2-29A3 | 43-013-31043 | Fee 10205 | N/A | N/A | 1857' FWL & 1394' FSL | NESW, 29-1S-3W | Altamont | Duchesne |
| Hanson Trust 2-32A3 | 43-013-31072 | Fee 1641 | N/A | N/A | 1141' FWL & 1602' FSL | NWSW, 32-1S-3W | Altamont | Duchesne |
| Hanson Trust 2-5B3 | 43-013-31079 | Fee 1636 | N/A | N/A | 1606' FSL & 1482' FWL | NESW, 5-2S-3W | Altamont | Duchesne |
| Hartman 1-31A3 | 43-013-30093 | Fee 5725 | N/A | N/A | 1019' FNL & 1024' FEL | NENE, 31-1S-3W | Altamont | Duchesne |
| Hartman 2-31A3 | 43-013-31243 | Fee 11026 | N/A | N/A | 2437' FSL & 1505' FWL | SWSW, 31-1S-3W | Altamont | Duchesne |
| Hunt 1-21B4 | 43-013-30214 | Patented 1840 | N/A | N/A | 1701' FNL & 782' FEL | SENE, 21-2S-4W | Altamont | Duchesne |
| Hunt 2-21B4 | 43-013-31114 | Fee 1839 | N/A | N/A | 1512' FWL & 664' FSL | NESW, 21-2S-4W | Altamont | Duchesne |
| Iorg 2-10B3 | 43-013-31388 | Fee 11482 | N/A | N/A | 738' FNL & 660' FEL | NENE, 10-2S-3W | Altamont | Duchesne |
| Lake Fork 3-15B4 | 43-013-31358 | Fee 11378 | N/A | N/A | 1300' FNL & 1450' FWL | NENW, 15-2S-4W | Altamont | Duchesne |
| Lawrence 1-30B4 | 43-013-30220 | Fee 1845 | N/A | N/A | 919' FNL & 1622' FEL | NWNE, 30-2S-4W | Altamont | Duchesne |
| Lawson 1-28A1 | 43-013-30358 | Fee 1901 | N/A | N/A | 2275' FSL & 1802' FEL | NWSE, 28-1S-1W | Bluebell | Duchesne |
| Lazy K 2-14B3 | 43-013-31354 | Fee 11452 | N/A | N/A | 1670' FSL & 1488' FEL | NWSE, 14-2S-3W | Bluebell | Duchesne |
| Lindsay 2-33A4 | 43-013-31141 | Fee 10457 | N/A | N/A | 1499' FWL & 663' FSL | SESW, 33-1S-4W | Altamont | Duchesne |
| Lotridge Gates 1-3B3 | 43-013-30117 | Patented 1670 | N/A | N/A | 965' FNL & 750' FEL | NENE, 3-2S-3W | Altamont | Duchesne |
| Matthews 2-13B2 | 43-013-31357 | Fee 11374 | N/A | N/A | 858' FNL & 1098' FWL | NWNW, 13-2S-2W | Bluebell | Duchesne |
| Meeks 3-8B3 | 43-013-31377 | Fee 11489 | N/A | N/A | 1065' FNL & 1124' FWL | NWNW, 8-2S-3W | Altamont | Duchesne |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *EH*

| | |
|---|------------|
| 1 | REC-1-53 |
| 2 | DTS 8-FILE |
| 3 | VLD |
| 4 | RJF |
| 5 | EC |
| 6 | FILM |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

| | | | |
|-------------------|-----------------------------------|------------------------|------------------------------|
| TO (new operator) | <u>COASTAL OIL & GAS CORP</u> | FROM (former operator) | <u>ANR PRODUCTION CO INC</u> |
| (address) | <u>PO BOX 749</u> | (address) | <u>PO BOX 749</u> |
| | <u>DENVER CO 80201-0749</u> | | <u>DENVER CO 80201-0749</u> |
| | <u>phone (303) 572-1121</u> | | <u>phone (303) 572-1121</u> |
| | <u>account no. N 0230 (B)</u> | | <u>account no. N0675</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>013-31089</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 19 96. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 19 97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM/SL Appr. C.A.'s 4-11-96.

9/60820 BIA Appr. CA's 8-16-96.

9/60329 BIA Appr. Indian Lease wells 3-26-96.

WE71/34-35

* 9/61107 Lemicy 2-582/43-013-30784 under review at this time; no chg. yet!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages: 1355'FWL & 1362'FSL

QQ,Sec., T., R., M.: NE/SW Sec.17,T2S,R4W

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ellsworth #2-17B4

9. API Well Number:

43-013-31089

10. Field and Pool, or Wildcat

Altamont

County: Duchesne

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Csg. Leak |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A Csg. leak was identified and repaired on the subject well and was placed back on production on 7/5/00.

Please refer to the attached Chronological Well History.

13. Name & Signature Katy Dow Title Jr Regulatory Analyst

Date 8/25/00

(This space for State use only)

RECEIVED
SEP 15 2000
DIVISION OF
OIL, GAS AND MINING

ELLSWORTH 2-17B4

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ELLSWORTH #2-17B4
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 62.98195% ANR
TD: 13,400' PBD: 13,349'
CSG: 5" LINER FROM 10,350'-13,400'
PERFS: 10,886'-13,342'

6/2/00 **Hole in tbg.** ROAD RIG TO LOCATION FROM THE 16-12D5, MIRU. N/D WELLHEAD, N/U BOP'S, CHG EQUIP TO 2 3/8", UNSTING FROM CAVITY @ 10,150', FLSH 2 3/8" TBG. POOH W/ SIDESTRING, LAYDOWN STINGER. **SDFN.**
Day 1

6/3/00 **HOLE IN TBG.** N/D BOP'S TBG HANGER, TRY TO RELEASE 7" A/C @ 10,303', WOULDN'T RELEASE, CALL FOR POWER SWIVEL, RIG UP POWER SWIVEL, WORK TBG GOT A/C TO RELEASE, WENT DWN HOLE 6", TBG HUNG UP, COULDN'T TORC THRU A/C AGAIN. R/U DELSCO, FISH STD VALVE @ 10,196, R/D DELSCO **SDFN.**
DAY 2

6/4/00 **HOLE IN TBG.** BLEED PERF'S OFF OF W/H, WORK TBG-A/C STARTED MOVING. POOH W/TBG. GOT OUT OF HOLE. 2" SUB ON TOP OF PMP CAVITY STRIPPED OUT, LEFT PMP CAVITY, 8' SUB, 4 1/2" PBGA 1 JT TBG, STEEL TBG PLUG, PERFED JT TBG & 7" A/C IN HOLE.
Day 3

6/6/00 **HOLE IN TBG.** RIH W/7" BAKER PKR AND RET B/P, SET RET B/P @ 9070', SET 7" @ 9030', PT TBG, PKR AND PLUG 3000# OK. (53 BBLS TO FILL). FILL CSG W/275 BBLS, PT 1500#, LEAKING 2 BBLS PER MIN @ 1400#, DROP TO 500# IN 1 MIN. ISOLATE HOLE @ 4276'. WELL BLOWING IN UP TBG AND CSG WELL IN FOR NIGHT W. PKR 40' ABOVE CSG LEAK **SDFN**
DAY 4

6/7/00 **HOLE IN TBG.** POOH W/ 7" PKR, & TBG, R/U CUTTER, DUMP BAIL 2 SXS SAND ON B/P @ 9070', LOGGED COLLARS FROM 4000'-4400', SHOOT 4 HOLES @ 4276', POOH, R/D CUTTERS. EST ING RATE 2.75 BBLS PER MIN @ 1400#, RIH W/TBG SET CMT RET, ATTEMPT TO SET @ 4225', WON'T SET, POOH W/ RETAINER, CLOSE WELL IN FOR NIGHT. **SDFN.**
DAY 5

6/8/00 **HOLE IN TBG.** R/U CUTTER'S W.L. SERV., RIH W/ 7" CMT RET SET @ 4225', POOH R/D CUTTER'S. RIH W/ STINGER & TBG, STING INTO CMT RET, HOOK-UP DOWELL, P/T TBG 3100#, CSG TO 2000#, EST ING RATE, PMP 60 BBLS 15.8# CMT SLURRY INTO CSG LEAK. UNSTING FROM RET, SPOT 2 BBLS CMT ON RET, PULL 2 STDS TBG, REV CIRC 2 TIMES TBG VOL, POOH W/ TBG & STINGER. **SDFD.**
DAY 6

6/9/00 **ACT:DO CICR. PROG:WOC TO SET**

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- 6/10/00 **HOLE IN TBG.** RIH W/6 1/8" ROCK BIT 4-4 5/8" DRILL COLLARS AND 2 7/8" TBG. RIH. TAG CMT @ 4165'. LD 8 JTS TBG TO WOEK WITH. RU DRILLING EQUIP/ START DRLING CMT DRILL TO CMT RETAINER @4225'. DRILL ON RETAINER FOR APPROX 2 HRS. CLOSE WELL IN FOR NIGHT. ONLY MADE ABOUT 4", WERE GETTING METAL RETURNS.SDFN.
DAY7
- 6/11/00 **HOLE IN TBG.** RIG UP DRLING EQUIP, PICK UP CONT DRLING CMT RETAINER, PIECE IN FRONT OF BIT. CONT DRILLING, FELL OUT OF CMT @ 4279'. CIRCULATE HOLE, PRESS TEST TO 1500 PSI. PUMPED INTO HOLE @ A RATE OF 1 1/4BP @ 1400#. PRES DROPS TO 600# IN 1 MIN. RD DRILLING EQUIP PULL BIT UP HOLE TO 4000'.SDFN.
DAY8
- 6/13/00 **HOLE IN TBG.** POOH W/ TBG, D/C'S, & 6 1/8" ROCK BIT, RIG-UP CUTTER W.L. SERV, RIH W/ 7" BAKER CMT RET W.L. SET. SET RET @ 4185', POOH, R.D. CUTTERS, MADE UP STINGER FOR CMT RET, RIH ON 2 7/8" TBG, STING INTO RET, P/T CSG TO 2200#, TBG TO 3500#. EST ING RATE OF 1.4 BBLS @ 1400#, PMP 20 BBLS FRESH, 61 BBLS 15.8# CMT SLURRY, 22 BBLS FRESH. UNSTING FROM RET, PULL 2 STDS TBG, REV CIRC TBG CLEAN. POOH W/ TBG & STINGER. SDFD. MAX PRESS 1298# MAX RATE 4 BBLS PER MIN. SHUT DOWN PRESS 1268#
DAY 9
- 6/14/00 **HOLE IN TBG.** RIG & 3 MEN ON STDBY, WAIT ON CMT TO CURE.
DAY 10
- 6/15/00 **HOLE IN TBG.** RIH W/ 6 1/8" ROCK BIT, D/C'S, & TBG, TAG CMT @ CMT RETAINER @ 4185', RIG UP DRLG EQUIP, TRY TO CIRC, REV PRESS'D CSG TO 1500#, PMP CONV, BROKE CIRC, CHG BACK REV CIRC 100 BBLS WTR, GOT APROX 3 BBLS GREEN CMT, R/D DRLG EQUIP, POOH 600', REV CIRC 300 BBLS WTR. SDFD.
DAY 11
- 6/16/00 **HOLE IN TBG.** RIH W/ TBG, R.U. DRLG EQUIP, DRILL ON CMT RET @ 4185'. GOT RET DRILLED UP, CONT DRLG CMT TO 4279', CIRC BOTTOM'S UP, PRESS TEST CSG TO 1500# LOST 25# IN 15 MIN, RIG DOWN DRLG EQUIP, PULL BIT UP HOLE TO 4000', CLOSE WELL IN FOR NIGHT. SDFD.
- 06/17/00 **HOLE IN TBG.** Pooh w/tbg.ect, stand back d.c's rih w/ret head to fish ret b/p @9070', tag fill @ 9015', circ hole w/400 bbls tpw, latch onto plug, set down on unloader, let well equilize, release 7" ret b/p, move aprox 4"up hole, got stuck, work plug couldn't get loose, set back dwn on plug to let equilize over night, close well in for night.sdfn.
Day13
- 06/20/00 **HOLE IN TBG.** Shut dwn. Woo.
DAY 14
- 06/21/00 **HOLE IN TBG.** Work tbg, try to release 7" ret b.p, couldn't get torc thru. R/u Cutters couldn't get below 8050'. Pooh, R/D Cutters, call for 1.660" tbg and equip. Wait on pipe etc. Close well in for day. SDFN.
DAY15
- 06/22/00 **HOLE IN TBG.** Tally, and p/u 1 1/4" d.p, Bit etc. 90 jts, x-over 1 1/4" 10rd tbg, 161 jts, tag fill @ 8061'(tbg tally)pick up off fill 60', close well in for night.SDFN.
DAY16
- 06/23/00 **HOLE IN TBG.**Run drag bit back to fill, rig up swivel, circ conv, try drilling on fill, fell free, circ well. Rih tag @ 8817', hook up to circ well, work bit dwn to 9070' (ret head), circ well spot acid @ 9070', r/d Dowell, chg equip to 2 7/8", couldn't get unloader to open, land 2 7/8" tbg back on slips, chg equip back to 1.660" tbg, start pooh l/d 1.660" tbg, E.O.T

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4,000#.SDFN.

DAY 17

06/24/00 **HOLE IN TBG.** CONT POOH LAYING DWN 1.660 TBG, CHANGE OVER TO 2 7/8" TBG. RIH UP PULL 112,000# WORK UP, & DWN. COULDN'T GET ANY MOVEMENT, R/U CUTTER'S RIH PERF 4 HOLES @ 9019', WIRE LINE MEASURE. POOH, WORK PIPE, NO MOVEMENT, RIHW/CHEM CUTTER, CUT OFF TBG @ 9022' W.L. MEASUREMENT.POOH CUTTERS, REV CIRC BTMS UP, START POOH W/TBG (E.O.T 7500') SDFN.

DAY 18

06/25/00 **HOLE IN TBG.** CONT POOH, L/D CUT OFF PC OF TBG, CHECK COUNT, HAVE 1 1/2" JTS TBG, RET HEAD FOR B.P IN HOLE, APPROX 55', MADE UP 6 1/8"X5" MILL, 2 JTS 5 3/4" O.D.W/P, X OVER, 4 3/4" JARS, X-OVER, 4-4 5/8" D.C'S X-OVER 2 7/8" TBG, TIH TO 9022', JUST ABOVE FISH TOP. SDFN.

DAY 19

06/27/00 **HOLE IN TBG.** RIH W/WP TAG FISH TOP @ 9019' TBG TALLY, WORKK DOWN OVER FISH TOP,RIG UP DRLG EQUIP WORK DOWN TO RET B.P @ 9070'. NOT MAKING ANY HOLE.CIRC BTMS UP, R. DRLG EQUIP,POOH,LAYDOWN WASH PIPE AND MILL. MADE UP RIH W/5 3/4" BOWEN O.S W/2 7/8" GRAPPLE,B.S JARS, 4-4 5/7" D.C'S ACCELERATOR, TBG SUB, 2 7/8" TBG. CLOSE WELL IN FOR NIGHT W/EOT @ 1000'SDFN.

DAY20

06/28/00 **HOLE IN TBG.** CONT RIH W/ FISHING EQUIP, SHUT DWN W/O/S @9003'. RIG UP AND SWAB 34 RUNS, REC'D 260 BBLS TPW.SDFN. F.L. @ 7500'.

DAY 21

06/29/00 **HOLE IN TBG.** RIG UP SWAP, MADE 6 SWAB RUNS, F/L @ 8000', R/D SWAB, RIH LATCH FISH @ 9022', PULL UP, WORK LOOSE, POOH AND LAY DWN, R/U CUTTER, RIH TO CUT 8' SUB UNDER CAVITY, COULD ONLY GET 10' INTO CAVITY. POOH W/ CUTTER'S, R/D CLOSE WELL IN FOR NIGHT.

Day 22

06/30/00 **HOLE IN TBG.**MADE UP 4 STAR FISHING TOOLS AND SPEAR FOR 2 7/8"TBG, RIH, LATCH FISH @ 10,208', WORK TBG, WORK JARS @ 80,000#-85,000#, PULL TBG TO 110,000#. GOT FISHING MOVING, POOH W.TBG ETC, SLOWLY, FISH HANGING UP OCCASIONALLY. CLOSE WELL IN FOR NIGHT WITH FISH @7600', PULLED 43 STD'S.SDFN.

DAY23

07/01/00 **HOLE IN TBG.** CONT. POOH W/TBG, FISHING TOOLS AND FISH. LDFISH & FOUR STAR TOOLS, RU DELSCO, RIH W/2 1/4" NO GO, STACK OUT @ 13,066. 278 FILL (PERF'S 10,886'-13,342'). POOH. RD DELSCO, CLOSE WELL IN FOR NIGHT.SDFN.

DAY24

07/02/00 **HOLE IN TBG.** RIH W/PROD TBG AS FOLLOWS, 7" BAKER A/C, PERF JT TBG, STEEL PLUG, PLAIN JT TBG, 4 1/2" OD PBGA,8" TBG SUB, TRICO 220 SERIES PUMP CAVITY, X-OVER 2 7/8"DSS-HT TBG. CAVITY TESTED TO 10000#, TBG TO 8500# & DRIFTED AS RIH, 316 JTS 2 7/8" DSS-HT TBG ABOVE CAVITY.RD HYDROTESTER, STRIP OF BOP, SET 7" A/C @10,313',SN @ 10,203',LANDING BOWL 10,175', TBG LANDED W/25,000# TENSION ON TBG. PUT BOP BACK ON WELL, PREP TO RUN 2 3/8" TBG.SDFN.

DAY25

07/04/00 **AFE:HOLE IN TBG.** MU STINGER FOR 220 PMP CAVITY, RIH W/2 3/8" TBG 161 JTS NU-LOK,X-OVER, 174 JTS DSS-HT, X-OVER 1-6' 2-2'X 2 3/8" 8RD SUB, SPLIT HANGER, STING INTO CAVITY, LAND TBG W/5000# COMP,RU FLOOR, STRIP OFF BOP, FLUSH TBG W/30 BBLS TPW.RU DELSCO W/L, RUN STANDING VALVE, RD DELSCO,HOOK UP & CIRC WELL W/110 BBLS TPW, TEST TBG TO 4000#, HELD, FLUSH AND TEST X-MAZ TREE, PUT WELL HEAD ECT. TOGETHER, STAND UP PMP POLE,TO WINDY TO

ELLSWORTH 2-17B4

RD.SDFN.

DAY26

07/05/00 PROD: 36 BO 110 BW 61MCF RAN 21 HRS

07/06/00 AFE:HOLE IN TBG. L/D RIG,STAND UP PMP POLE, HELP PUMPER LAY DWN BAD
PMP,& DROP NEW PMP.CLEAN LOCATION,MOVE OFF.

DAY27

PROD: 36 BO 150 BW 61 MCF RAN 24 HRS

DAY22

06/30/00 HOLE IN TBG.MADE UP 4 STAR FISHING TOOLS AND SPEAR FOR 2 7/8"TBG, RIH,
LATCH FISH @ 10,208', WORK TBG, WORK JARS @ 80,000#-85,000#, PULL TBG TO
110,000#. GOT FISHING MOVING, POOH W.TBG ETC, SLOWLY, FISH HANGING UP
OCCASIONALLY. CLOSE WELL IN FOR NIGHT WITH FISH @7600', PULLED 43
STD'S.SDFN.

DAY23

ELLWORTH 2-17B4

07/10/00

ACT: FINAL REPORT

07/7/00 PROD: 36 BO 181 BW 74 MCF RAN 24 HOURS

07/8/00 PROD: 27 BO 181 BW 85 MCF RAN 23 HOURS

07/9/00 PROD: 30 BO 204 BW 83 MCF RAN 24 HOURS

PRIOR PROD: SHUT IN

POST PROD: 30 BOPD 204 DWPD 83 MCFD

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: _____

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

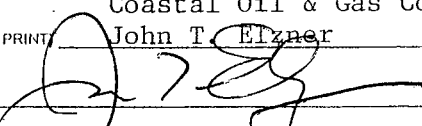
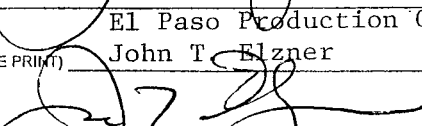
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

| | |
|---|----------------------|
| Coastal Oil & Gas Corporation | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |
| El Paso Production Oil & Gas Company | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |

(This space for State use only)

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**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

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SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
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DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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DIVISION OF
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Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.

Unit:

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| BABCOCK 2-12B4 (CA 96-43) | 43-013-31005 | 10215 | 12-02S-04W | FEE | OW | P |
| MYRIN RANCH 1-13B4 (CA 96-60) | 43-013-30180 | 1775 | 13-02S-04W | FEE | OW | S |
| LAKE FORK 2-13B4 (CA 96-60) | 43-013-31134 | 10452 | 13-02S-04W | FEE | OW | P |
| BROTHERSON 1-14B4 | 43-013-30051 | 1535 | 14-02S-04W | FEE | OW | P |
| BROTHERSON 2-14B4 | 43-013-30815 | 10450 | 14-02S-04W | FEE | OW | P |
| BROTHERSON 2-15B4 | 43-013-31103 | 1771 | 15-02S-04W | FEE | OW | P |
| LAKE FORK 3-15B4 | 43-013-31358 | 11378 | 15-02S-04W | FEE | OW | P |
| ELLSWORTH 1-16B4 (CA 96-59) | 43-013-30192 | 1735 | 16-02S-04W | FEE | OW | P |
| ELLSWORTH 2-16B4 (CA 96-59) | 43-013-31046 | 10217 | 16-02S-04W | FEE | OW | P |
| ELLSWORTH 1-17B4 | 43-013-30126 | 1695 | 17-02S-04W | FEE | OW | P |
| ELLSWORTH 2-17B4 | 43-013-31089 | 1696 | 17-02S-04W | FEE | OW | P |
| BLEAZARD 1-18B4 | 43-013-30059 | 1565 | 18-02S-04W | FEE | OW | S |
| BLEAZARD 2-18B4 | 43-013-31025 | 1566 | 18-02S-04W | FEE | OW | P |
| ELLSWORTH 1-19B4 | 43-013-30183 | 1760 | 19-02S-04W | FEE | OW | P |
| ELLSWORTH 2-19B4 | 43-013-31105 | 1761 | 19-02S-04W | FEE | OW | P |
| ELLSWORTH 1-20B4 | 43-013-30351 | 1900 | 20-02S-04W | FEE | OW | S |
| ELLSWORTH 2-20B4 | 43-013-31090 | 1902 | 20-02S-04W | FEE | OW | S |
| ELLSWORTH 3-20B4 | 43-013-31389 | 11488 | 20-02S-04W | FEE | OW | P |
| HUNT 1-21B4 | 43-013-30214 | 1840 | 21-02S-04W | FEE | OW | P |
| HUNT 2-21B4 | 43-013-31114 | 1839 | 21-02S-04W | FEE | OW | S |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE CITY ALBUQUERQUE STATE NM ZIP 87113 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (505) 344-9380 | | 8. WELL NAME and NUMBER: ELLSWORTH 2-17B4 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1362' FSL, 1355' FWL COUNTY: DUCHESNE QTR/QT, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 17 T2S R4W STATE: UTAH | | 9. API NUMBER: 4301331089 |
| | | 10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|--|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: _____ |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/19/2006 | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR ACIDIZED THE SUBJECT WELL ON 01/13/2006 AS FOLLOWS:

ACIDIZE PERFS 10,886'-13,342' (1032 HOLES) W/ 20,000 GAL 15% HCL. STAGED ACID JOB & 600 BIO BALLS. NO BALL ACTION. AVG PRESSURE 7730 PSI. AVG RATE 24 BPM. MAX: 8,960 PSI. MAX RATE 34 BPM. ISIP 565 PSI. 5 MIN 0

TURNED OVER TO PRODUCTION 01/19/2006

| | |
|------------------------------------|--------------------------|
| NAME (PLEASE PRINT) CHERYL CAMERON | TITLE REGULATORY ANALYST |
| SIGNATURE <i>Cheryl Cameron</i> | DATE 1/24/06 |

(This space for State use only)

RECEIVED
FEB 01 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Fee |
| 2. NAME OF OPERATOR: El Paso E & P Company, LP | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1099 18th St. Ste 1900 CITY Denver STATE CO ZIP 80215 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 291-6417 | | 8. WELL NAME and NUMBER: Ellsworth 2-17B4 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1362 FSL & 1355 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 17 T2S R4W | | 9. API NUMBER: 4301331089 |
| | | 10. FIELD AND POOL, OR WILDCAT: Altamont/Bluebell |
| | | COUNTY: Duchesne |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/1/2009 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E&P requests approval to recomplete the subject well according to the attached procedure.

Perfs: 9367' to 10146',
10240' to 10851'

COPY SENT TO OPERATOR

Date: 1.8.2009
Initials: KS

| | |
|----------------------------------|------------------------------|
| NAME (PLEASE PRINT) Marie OKeefe | TITLE Sr. Regulatory Analyst |
| SIGNATURE <i>Marie OKeefe</i> | DATE 12/29/2008 |

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/6/09
BY: *[Signature]*
L62 @ 9360'

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
DEC 31 2008
DIV. OF OIL, GAS & MINING



Recompletion Procedure

Ellsworth 2-17B4

To

Perforate and stimulate the Formation in Two Stages

Section 17, T2S, R4W
Altamont-Blue Bell Field
Duchesne County, Utah

Prepared by: _____
Doug Sprague Date

Approved by: _____
Frank Seidel Date

Distribution (Approved copies):

Doug Sprague

Frank Seidel

John Benton

Dave Wheeler

Well File (Central Records)

Altamont Office (Well Files)

Workover Procedure
Ellsworth 2-17B4
Section 17, T2S, R4W
Altamont-Bluebell Field
Uinta County, Utah

COMPANY PERSONNEL

| Title | Name | Office | Mobile | Home |
|---------------------|--------------|----------------|----------------|----------------|
| Production Manager | Frank Seidel | (303) 291-6436 | (303) 945-1049 | (720) 524-8693 |
| Production Engineer | Doug Sprague | (303) 291-6433 | (303) 957-6176 | (303) 627-4970 |
| Production Foreman | Gary Lamb | (435) 454-4224 | (435) 823-1443 | (435) 454-3537 |

TUBULAR DATA

| Material | Description | Burst (100%) | Col (100%) | Body Yield | Jt Yield | ID | Drift ID | Cap CF/LF | TOC |
|---------------------|---------------------------------|-----------------|---------------|---------------|-------------|-------|-------------|--------------|----------------|
| Surface Casing | 9-5/8" 36# K-55 @ 4,000' | 3520 | 2020 | 564 | 423 | 8.921 | 8.765 | .4340 | SURF |
| Intermediate Casing | 7" 26# N-80 & P-110 @ 10,554' | 7240 9960 | 5410 6210 | 604 830 | 519 693 | 6.276 | 6.151 | .2148 | 9,600 (CBL) |
| Production Liner | 5" 18# P-110 @ 10,350'--13,400' | 13940 | 13450 | 580 | 495 | 4.276 | 4.151 | .0997 | TOL (CBL) |
| Production Tubing | 2-7/8" 6.5# N-80 8rd | 10570 | 11160 | | | 2.441 | 2.347 | .00579 | |

Procedure:

1. MIRU workover rig. Load well with TPW.
2. ND wellhead. NU and test BOP. If side string is present, pull and lay down. POOH with tubing. Lay down BHA.
3. RIH with 6 1/8" bit, 7" casing scraper and DC's and clean wellbore to top of liner. Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 10,950'. Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 10,880'. Dump 10' of cement on top (Will require additional cement when well is plugged). RD EL.

6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.
7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-3/8" HSC, 25 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 1,000 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer at 10,000'±. Test frac string in hole to 8,500 psi.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 170 Bio-Ball sealers (Brown or Green) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 178° F at 10,525' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 135,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 50 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures.
13. Open circulating port and kill well. Release treating packer and POOH with 4 1/2" frac string.
14. RU EL. RIH and set 5" CBP at 10,180'. Pressure test plug.
15. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 2 per the attached schedule with 3-3/8" HSC, 25 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 1,000 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.

16. Pick up treating packer with circulating port and RIH with 4 ½" frac string. Set packer at 10,500'±. Test frac string in hole to 8,500 psi.
17. MI and RU stimulation company and wellhead isolation tool.
18. Break down perforations with 5 drums of Champion paraffin chemical mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 180 Bio-Ball sealers (Brown or Green) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 169° F at 9,756' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
19. Pump the Stage # 2 crosslinked gel frac treatment with 135,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 50 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
20. Flow test well for 24 hours recording hourly rates and pressures.
21. Open circulating port and kill well. Release treating packer and POOH laying down 4½" frac string.
22. RIH with RB, DC's and tubing and clean out wellbore to PBD at 10,870'. Circulate well clean.
23. RU slickline and run Tracer log.
24. Run production assembly based on well productivity.
25. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule – Stage 1

| Stage # | Stage Type | Elapsed Time min:sec | Fluid Type | Clean Volume (gal) | Prop Conc 1 (ppg) | Prop Conc 2 (ppg) | Stage Prop. (klbs) | Slurry Rate 1 (bpm) | Slurry Rate 2 (bpm) | Proppant Type |
|----------------|------------------|----------------------|------------|--------------------|-------------------|-------------------|--------------------|---------------------|---------------------|--------------------------|
| Wellbore Fluid | | | 2% KCL | 7258 | | | | | | |
| 1 | Main frac pad | 1:35 | XL | 2000 | 0.00 | 0.00 | 0.0 | 30.00 | 30.00 | |
| 2 | Main frac pad | 10:06 | XL | 14000 | 0.50 | 0.50 | 7.0 | 30.00 | 50.00 | 100-Mesh |
| 3 | Main frac pad | 11:03 | XL | 2000 | 0.00 | 0.00 | 0.0 | 50.00 | 50.00 | |
| 4 | Main frac slurry | 17:28 | XL | 13000 | 1.00 | 1.00 | 13.0 | 50.00 | 50.00 | SinterLite Bauxite 20/40 |
| 5 | Main frac slurry | 25:39 | XL | 16000 | 2.00 | 2.00 | 32.0 | 50.00 | 50.00 | SinterLite Bauxite 20/40 |
| 6 | Main frac slurry | 33:02 | XL | 14000 | 3.00 | 3.00 | 42.0 | 50.00 | 50.00 | SinterLite Bauxite 20/40 |
| 7 | Main frac slurry | 39:35 | XL | 12000 | 4.00 | 4.00 | 48.0 | 50.00 | 50.00 | SinterLite Bauxite 20/40 |
| 8 | Main frac flush | 42:47 | LINEAR 20 | 6712 | 0.00 | 0.00 | 0.0 | 50.00 | 50.00 | |

Design clean volume (bbls)
Design slurry volume (bbls)

1897.9
2022.5

Design proppant pumped (klbs)

142.0

Casing Configuration

| Length (ft) | Segment Type | Casing ID (in) | Casing OD (in) | Weight (lb/ft) | Grade |
|-------------|-----------------|----------------|----------------|----------------|-------|
| 10554 | Cemented Casing | 6.276 | 7.000 | 26.000 | N-80 |
| 3050 | Cemented Casing | 4.276 | 5.000 | 18.000 | P-110 |

Surface Line and Tubing Configuration

| Length (ft) | Segment Type | Tubing ID (in) | Tubing OD (in) | Weight (lb/ft) | Grade |
|-------------|--------------|----------------|----------------|----------------|-------|
| 10000 | Tubing | 3.958 | 4.500 | 12.600 | N-80 |

Total frac string volume (bbls)
Pumping down Tubing

172.8

Perforated Intervals

| | Interval #1 | Interval #2 | Interval #3 | Interval #4 | Interval #5 | Interval #6 | Interval #7 |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Top of Perfs - TVD (ft) | 10200 | 10266 | 10412 | 10533 | 10681 | 10743 | 10757 |
| Bot of Perfs - TVD (ft) | 10224 | 10338 | 10444 | 10599 | 10692 | 10754 | 10851 |
| Top of Perfs - MD (ft) | 10200 | 10266 | 10412 | 10533 | 10681 | 10743 | 10757 |
| Bot of Perfs - MD (ft) | 10224 | 10338 | 10444 | 10599 | 10692 | 10754 | 10851 |
| Perforation Diameter (in) | 0.340 | 0.340 | 0.340 | 0.340 | 0.340 | 0.340 | 0.340 |
| # of Perforations | 18 | 30 | 18 | 18 | 9 | 9 | 15 |

Path Summary

| Segment Type | Length (ft) | MD (ft) | TVD (ft) | Dev (deg) | Ann OD (in) | Ann ID (in) | Pipe ID (in) |
|--------------|-------------|---------|----------|-----------|-------------|-------------|--------------|
| Tubing | 10000 | 10000 | 10000 | 0.0 | 0.000 | 0.000 | 3.958 |
| Casing | 350 | 10350 | 10350 | 0.0 | 0.000 | 0.000 | 6.276 |
| Casing | 407 | 10757 | 10757 | 0.0 | 0.000 | 0.000 | 4.276 |

Design Treatment Schedule – Stage 2

| Stage # | Stage Type | Elapsed Time min:sec | Fluid Type | Clean Volume (gal) | Prop Conc 1 (ppg) | Prop Conc 2 (ppg) | Stage Prop. (klbs) | Slurry Rate 1 (bpm) | Slurry Rate 2 (bpm) | Proppant Type |
|----------------|------------------|----------------------|------------|--------------------|-------------------|-------------------|--------------------|---------------------|---------------------|--------------------------|
| Wellbore Fluid | | | 2% KCL | 7441 | | | | | | |
| 1 | Main frac pad | 1:35 | XL | 2000 | 0.00 | 0.00 | 0.0 | 30.00 | 30.00 | |
| 2 | Main frac pad | 10:06 | XL | 14000 | 0.50 | 0.50 | 7.0 | 30.00 | 50.00 | 100-Mesh |
| 3 | Main frac pad | 11:03 | XL | 2000 | 0.00 | 0.00 | 0.0 | 50.00 | 50.00 | |
| 4 | Main frac slurry | 17:28 | XL | 13000 | 1.00 | 1.00 | 13.0 | 50.00 | 50.00 | SinterLite Bauxite 20/40 |
| 5 | Main frac slurry | 25:39 | XL | 16000 | 2.00 | 2.00 | 32.0 | 50.00 | 50.00 | SinterLite Bauxite 20/40 |
| 6 | Main frac slurry | 33:02 | XL | 14000 | 3.00 | 3.00 | 42.0 | 50.00 | 50.00 | SinterLite Bauxite 20/40 |
| 7 | Main frac slurry | 39:35 | XL | 12000 | 4.00 | 4.00 | 48.0 | 50.00 | 50.00 | SinterLite Bauxite 20/40 |
| 8 | Main frac flush | 42:33 | LINEAR 20 | 6245 | 0.00 | 0.00 | 0.0 | 50.00 | 50.00 | |

Design clean volume (bbls)
Design slurry volume (bbls)

1886.8
2011.4

Design proppant pumped (klbs)

142.0

Casing Configuration

| Length (ft) | Segment Type | Casing ID (in) | Casing OD (in) | Weight (lb/ft) | Grade |
|-------------|-----------------|----------------|----------------|----------------|-------|
| 10554 | Cemented Casing | 6.276 | 7.000 | 26.000 | N-80 |
| 3050 | Cemented Casing | 4.276 | 5.000 | 18.000 | P-110 |

Surface Line and Tubing Configuration

| Length (ft) | Segment Type | Tubing ID (in) | Tubing OD (in) | Weight (lb/ft) | Grade |
|-------------|--------------|----------------|----------------|----------------|-------|
| 9100 | Tubing | 3.958 | 4.500 | 12.600 | N-80 |

Total frac string volume (bbls)
Pumping down Tubing

177.2

Perforated Intervals

| | Interval #1 | Interval #2 | Interval #3 | Interval #4 | Interval #5 | Interval #6 | Interval #7 |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Top of Perfs - TVD (ft) | 9367 | 9514 | 9651 | 9784 | 9877 | 10014 | 10111 |
| Bot of Perfs - TVD (ft) | 9396 | 9547 | 9725 | 9824 | 9956 | 10080 | 10146 |
| Top of Perfs - MD (ft) | 9367 | 9514 | 9651 | 9784 | 9877 | 10014 | 10111 |
| Bot of Perfs - MD (ft) | 9396 | 9547 | 9725 | 9824 | 9956 | 10080 | 10146 |
| Perforation Diameter (in) | 0.340 | 0.340 | 0.340 | 0.340 | 0.340 | 0.340 | 0.340 |
| # of Perforations | 15 | 18 | 21 | 18 | 24 | 21 | 21 |

Path Summary

| Segment Type | Length (ft) | MD (ft) | TVD (ft) | Dev (deg) | Ann OD (in) | Ann ID (in) | Pipe ID (in) |
|--------------|-------------|---------|----------|-----------|-------------|-------------|--------------|
| Tubing | 9100 | 9100 | 9100 | 0.0 | 0.000 | 0.000 | 3.958 |
| Casing | 1011 | 10111 | 10111 | 0.0 | 0.000 | 0.000 | 6.276 |

Ellsworth 2-17B4
PERFORATION SCHEDULE - WASATCH FORMATION
Cased Hole Reference Log: Schlumberger CBL - Variable Density - 7/24/85

| Recompletion Perfs - Stage 1 | |
|------------------------------|-----|
| 1 | 1 |
| 2 | 2 |
| 3 | 3 |
| 4 | 4 |
| 5 | 5 |
| 6 | 6 |
| 7 | 7 |
| 8 | 8 |
| 9 | 9 |
| 10 | 10 |
| 11 | 11 |
| 12 | 12 |
| 13 | 13 |
| 14 | 14 |
| 15 | 15 |
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| 98 | 98 |
| 99 | 99 |
| 100 | 100 |

[illegible]

MDO2692

Ellsworth_2-17B4_-_Perf_Sheet(1).xls
12/29/08 12:53 PM



Ellsworth 2-17B4
PERFORATION SCHEDULE - WASATCH FORMATION
Cased Hole Reference Log: Schlumberger CBL - Variable Density - 7/24/85

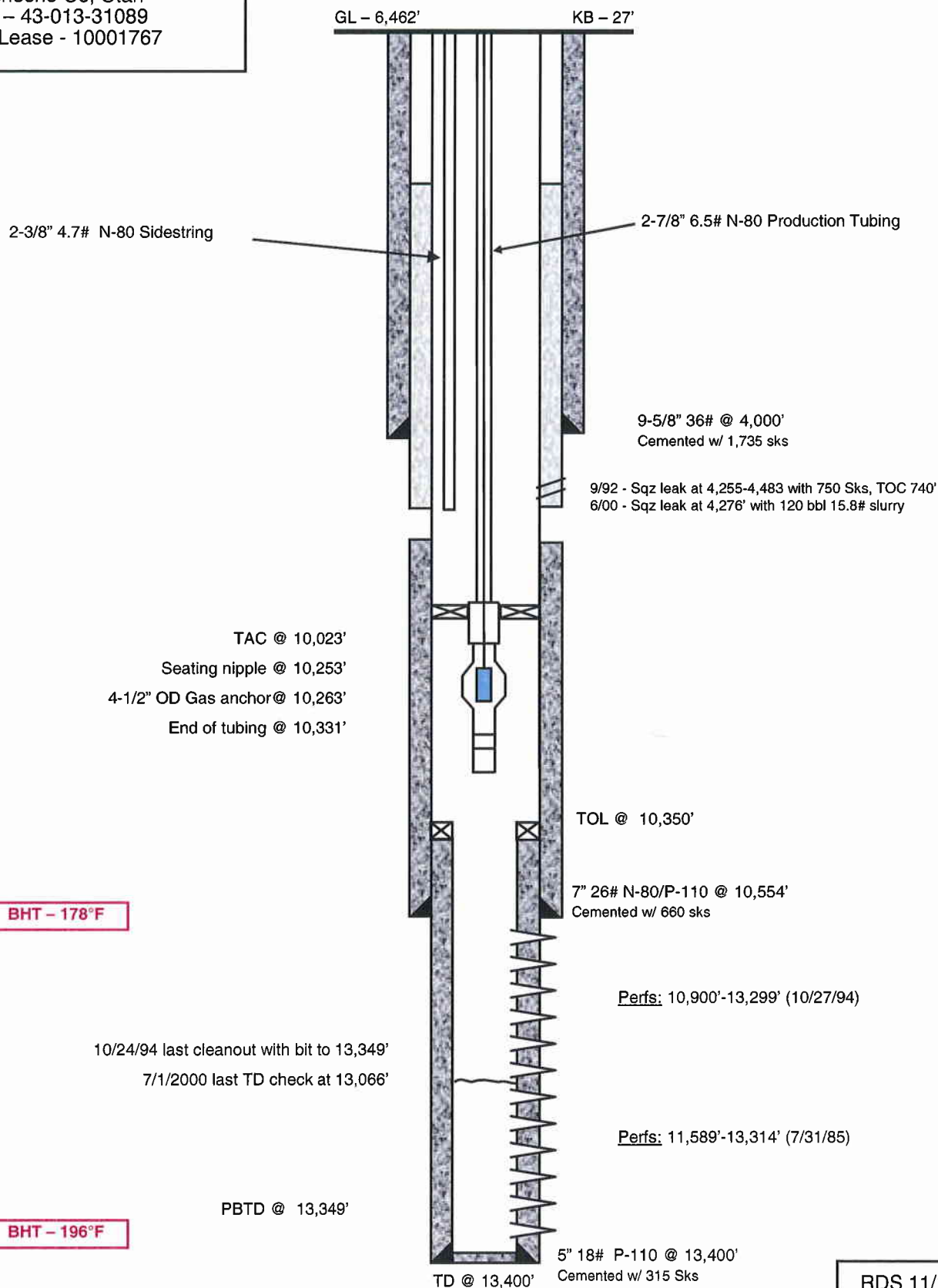
Recompletion Perfs - Stage 2

| Depth | Depth | SPF | Cum Shots | Depth | Depth | SPF | Cum Shots | Depth | Depth | SPF | Cum Shots |
|--------|--------|-----|-----------|--------|--------|-----|-----------|-------|-------|-----|-----------|
| 9,367 | 9,368 | 3 | 3 | 10,111 | 10,112 | 3 | 120 | | | | |
| 9,384 | 9,385 | 3 | 6 | 10,126 | 10,127 | 3 | 123 | | | | |
| 9,386 | 9,387 | 3 | 9 | 10,130 | 10,132 | 3 | 129 | | | | |
| 9,392 | 9,393 | 3 | 12 | 10,135 | 10,136 | 3 | 132 | | | | |
| 9,395 | 9,396 | 3 | 15 | 10,138 | 10,139 | 3 | 135 | | | | |
| 9,514 | 9,516 | 3 | 21 | 10,145 | 10,146 | 3 | 138 | | | | |
| 9,532 | 9,533 | 3 | 24 | | | | | | | | |
| 9,535 | 9,536 | 3 | 27 | | | | | | | | |
| 9,545 | 9,547 | 3 | 33 | | | | | | | | |
| 9,651 | 9,652 | 3 | 36 | | | | | | | | |
| 9,655 | 9,657 | 3 | 42 | | | | | | | | |
| 9,685 | 9,687 | 3 | 48 | | | | | | | | |
| 9,719 | 9,720 | 3 | 51 | | | | | | | | |
| 9,724 | 9,725 | 3 | 54 | | | | | | | | |
| 9,784 | 9,785 | 3 | 57 | | | | | | | | |
| 9,796 | 9,797 | 3 | 60 | | | | | | | | |
| 9,804 | 9,805 | 3 | 63 | | | | | | | | |
| 9,807 | 9,808 | 3 | 66 | | | | | | | | |
| 9,819 | 9,820 | 3 | 69 | | | | | | | | |
| 9,823 | 9,824 | 3 | 72 | | | | | | | | |
| 9,877 | 9,879 | 3 | 78 | | | | | | | | |
| 9,897 | 9,898 | 3 | 81 | | | | | | | | |
| 9,911 | 9,912 | 3 | 84 | | | | | | | | |
| 9,924 | 9,925 | 3 | 87 | | | | | | | | |
| 9,941 | 9,942 | 3 | 90 | | | | | | | | |
| 9,949 | 9,950 | 3 | 93 | | | | | | | | |
| 9,955 | 9,956 | 3 | 96 | | | | | | | | |
| 10,014 | 10,015 | 3 | 99 | | | | | | | | |
| 10,017 | 10,018 | 3 | 102 | | | | | | | | |
| 10,037 | 10,039 | 3 | 108 | | | | | | | | |
| 10,055 | 10,056 | 3 | 111 | | | | | | | | |
| 10,073 | 10,074 | 3 | 114 | | | | | | | | |
| 10,079 | 10,080 | 3 | 117 | | | | | | | | |

Wellbore Diagram

Ellsworth 2-17B4

Altamont / Blue Bell Field
Duchesne Co, Utah
API - 43-013-31089
EP Lease - 10001767



RDS 11/17/08

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Ellsworth 2-17B4

9. API NUMBER:
4301331089

10. FIELD AND POOL, OR WILDCAT:
Altamont/Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso E & P Company, LP

3. ADDRESS OF OPERATOR:
1099 18th St. Ste 1900 CITY Denver STATE CO ZIP 80215 PHONE NUMBER: (303) 291-6417

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1362 FSL & 1355 FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 17 T2S R4W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

| | | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |
|---|---|---|--|

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E&P performed work on subject well 2/6/09 - 2/24/09.
2/10/09 Set CIBP @10880' spot 10' cmt on top. Perforate Wasatch 10200'-10851' Final fluid level 8500'.
2/13/09 Frac per attachment
2/16/09 flowing to production facility. 2/17/09-2/19/09 downhole equipment problems. Ran Tracer log 10850' to 9850'.
2/21/09 TAC @9711, SN @ 9940', EOT @ 10052'.
2/23-24/09 Run RHBC pump & rods. Set pumping unit, start pumping

Attached report for job detail and frac detail.

RECEIVED

MAY 20 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Marie OKeefe

TITLE Sr. Regulatory Analyst

SIGNATURE

Marie OKeefe

DATE 5/12/2009

(This space for State use only)



Weatherford

Fracturing Technologies



Weatherford*

EXECUTIVE SUMMARY

Weatherford Fracturing Technologies provided the following Fracture Stimulation treatment on February 13, 2009 with the following results for:

Company: El Paso
Well: Ellsworth 2-17B4
API Number: 43-013-31089
County & State: Duchesne Co, Ut
Sec. / Twp. / Rng. Sec 17, T2S, R4W
Zone: 1
Formation: Wasatch
Top Perf: 10,200 ft
Bottom Perf: 10,851 ft
Fluid System: DynaFrac HT
Base Fluid: 8.36 lb/gal

Ticket Number:
72543-543

| | ACID AVG/MAX | | | FRAC AVG/MAX | |
|------------------------------|--------------|--------|--------------------|--------------|------|
| Avg. Rate: | 13.2 | bpm | Avg. Rate: | 50.4 | |
| Avg. Pressure: | 725 | psi | Avg. Pressure: | 6,839 | |
| Max Rate: | 14.2 | bpm | Max Rate: | 51.5 | |
| Max Pressure: | 2,144 | psi | Max Pressure: | 7,753 | |
| Avg. HP | 235 | HP | Avg. HP | 8,448 | |
| Max HP: | 746 | HP | Max HP: | 9,786 | |
| Total Pad & SLF Pumped: | 79,850 | gal | | 1901 | bbls |
| Total 15% HCL Acid Pumped: | 5,305 | gal | | 126 | bbls |
| Total Fluid Pumped: | 106,711 | gal | | 2541 | bbls |
| Total Proppant in Formation: | 137,151 | lbs | | | |
| Total Proppant Pumped: | 5,975 | lbs | (100 Mesh) | | |
| Total Proppant Pumped: | 131,176 | lbs | (20/40 Sinterlite) | | |
| Break: | 2,144 | psi @: | 11.4 | BPM | |
| Acid ISIP: | 1,766 | psi | | | |
| 5 Min : | 945 | psi | | | |
| 10 Min : | 537 | psi | | | |
| 15 Min : | 245 | psi | | | |
| Final ISIP: | 4,801 | psi | | | |
| 5 Min : | 4485 | psi | | | |
| 10 Min : | 4297 | psi | | | |
| 15 Min : | 4108 | psi | | | |
| Net Pressure Change: | 3,035 | psi | | | |
| Initial Frac Gradient: | 0.60 | psi/ft | | | |
| Final Frac Gradient: | 0.89 | psi/ft | | | |

Pressure tested to 9000 PSI.

Max Pressure set by company representative at 8500 PSI.

Was not able to read WGA-11L and WXL-105 due to CAS not reading.

Extended pad 50 barrels.

Skipped 4 PPG sand stage but continued 3 PPG sand stage due to high pressure.

The treatment was successfully flushed to top perf.

Please feel free to contact me at (435) 828-3749 if you have any questions or concerns.

Thank you.

Steven Allen

Ops Technical Specialist

Weatherford Fracturing Technologies



EL PASO PRODUCTION Operations Summary Report

Page 1 of 3

Legal Well Name: ELLSWORTH 2-17B4
Common Well Name: ELLSWORTH 2-17B4
Event Name: RECOMPLETION
Contractor Name: BASIC ENERGY
Rig Name:

Start: 2/5/2009
Rig Release:
Rig Number: 1480

Spud Date: 4/21/1985
End: 2/25/2009
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 2/7/2009 | 13:00 - 14:30 | 1.50 | C | 01 | | MOVE RIG FROM UTE 9-4B1 TO LOCATION. SLIDE PUMPING UNIT & RU |
| 2/8/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START EQUIPMENT & HOLD SAFETY MEETING |
| | 07:30 - 10:00 | 2.50 | C | 04 | | PU ON RODSTRING. RODS PARTED @ 38K WHILE ATTEMPTING TO WORK PUMP OFF SEAT. TOOH W/ 114 1" RODS, 116 7/8" RODS & 21 3/4" RODS. CHANGE EQUIPMENT OVER TO PULL TBG |
| | 10:00 - 10:30 | 0.50 | C | 10 | | ND WELLHEAD |
| | 10:30 - 11:00 | 0.50 | C | 15 | | NU BOP. RELEASE TAC |
| | 11:00 - 12:00 | 1.00 | C | 18 | | CLEAN CELLAR. SDFN |
| 2/9/2009 | - | | | | | NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY |
| 2/10/2009 | 07:00 - 07:30 | 0.50 | | | | START EQUIPMENT & HOLD SAFETY METING |
| | 07:30 - 09:30 | 2.00 | | | | WAIT ON YT ELEVATORS |
| | 09:30 - 12:45 | 3.25 | | | | POOH W/ 1 JT 2-7/8"EUE TBG, X-OVER & 197 JTS 2 7/8" N80 DSS TUBING TO ROD FISH TOP |
| | 12:45 - 14:00 | 1.25 | | | | XOVER TO PULL RODS. UNSEAT PUMP. LAY DOWN 15 WORE 3/4" RODS HANG BACK 100 3/4" RODS & 24 1" RODS . L/D 2 1/2 X 1 1/2 X 36" PUMP. |
| | 14:00 - 16:30 | 2.50 | | | | CHANGE OVER TO PULL TUBING. POOH W/ 101 JTS 2-7/8 DSS TBG, X-OVER, 1 JT 2-7/8"EUE TBG, 7" TAC W/ CARBIDE SLIPS ,7 JTS 2- 7/8"EUE TBG, +45 SEAT NIPPLE, 8' X 2 7/8"EUE PUP JT, 4-1/2" PBGA, 1 JT 2 7/8" EUE TBG, & 5 3/4" NO-GO. CLEAN FLOOR UP AND SWI |
| 2/11/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START EQUIPMENT & HOLD SAFETY MEETING |
| | 07:30 - 11:00 | 3.50 | C | 11 | | RIH W/ GUAGE RING TO 10900'.SET CIBP @ 10880'. SPOT 10' CMT ON CIBP |
| | 11:00 - 12:30 | 1.50 | C | 08 | | FILL CSG W/ 390 BBLs 2% KCL WTR & PRESSURE TEST CSG TO 1500 PSI FOR 10 MINUTES. OK |
| | 12:30 - 15:00 | 2.50 | C | | | PERFORATE STAGE 1 PERFORATIONS IN 3 GUN RUNS, FROM 10200' TO 10851' W/ 3-3/8" HSC PERF GUNS, 25 GRAM CHARGES, 120 DEGREE PHASING. WHILE PERFORATING 3RD SETTING (10838' TO 10839') ON #1 GUN RUN WELL WENT ON VACCUM, CAUSING PERF GUN TO STICK. WAIT FOR WELL TO EQUALIZE. CONTINUE PERFORATING. FINAL FLUID LEVEL 8500'. RD PERFORATORS. SDFN |
| 2/12/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:30 - 09:00 | 1.50 | C | 18 | | SICP 350 PSI. BLEED PRESSURE OFF WELL. RU WEATHERFORD TONGS & ELEVATORS |
| | 09:00 - 16:00 | 7.00 | C | 04 | | RIH W/ 7" PKR, 4-1/2" PH6 X 2-7/8"EUE X-OVER & 242 JTS 4-1/2" PH6 TBG. SDFN |
| 2/13/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START EQUIPMENT & HOLD SAFETY MEETING |
| | 07:30 - 10:30 | 3.00 | C | 04 | | TIH W/ 78 JTS 4-1/2" PH6 TBG. SET PKR @ 10003', IN 50K COMPRESSION |
| | 10:30 - 11:30 | 1.00 | C | 09 | | FILL ANNULUS W/ 110 BBLs 2% KCL WTR. PRESSURE TEST TO 1000 PSI FOR 15 MINUTES. OK |
| | 11:30 - 15:00 | 3.50 | C | 18 | | RU FLOWBACK LINES. SDFN |
| 2/14/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START EQUIPMENT & HOLD SAFETY MEETING |
| | 07:30 - 09:30 | 2.00 | C | 01 | | RU RIG PUMP TO CSG VALVE W/ POP OFF SET @ 1200 PSI. RU WEATHERFORD FRAC EQUIPMENT |
| | 09:30 - 13:30 | 4.00 | C | 21 | | PRESSURE TEST LINES TO 9000 PSI. PUMP 166 BBLs 2% KCL WTR @ 10 BPM 68 PSI. RAISE RATE TO 18BPM. SAW BREAK @ 1271 PSI. TREAT PERFS W/ 5000 GAL 15% HCL ACID USING 170 BIO BALLS FOR DIVERSION. AVG RATE 13.2 BPM. AVG PSI 725 PSI. MAX RATE 30 BPM. MAX PSI 7600 PSI. ISIP 1766 PSI. 5 MIN 945 PSI. 10 MIN 537 |



EL PASO PRODUCTION Operations Summary Report

Page 2 of 3

Legal Well Name: ELLSWORTH 2-17B4
Common Well Name: ELLSWORTH 2-17B4
Event Name: RECOMPLETION
Contractor Name: BASIC ENERGY
Rig Name:

Start: 2/5/2009
Rig Release: 1480

Spud Date: 4/21/1985
End: 2/25/2009
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 2/14/2009 | 09:30 - 13:30 | 4.00 | C | 21 | | PSI. 15 MIN 245 PSI. SURGE BALLS. WAIT 1 TTL HR FOR BALLS TO DISSOLVE. TREAT PERFS W/ 5975 POUNDS 100 MESH SAND IN 1/2 PPG STAGE & 125,201 POUNDS 20/40 SINTERLITE SAND IN 1PPG,2PPG & 3PPG STAGES.WENT 37000 POUNDS OVER ON 3 PPG STAGE. DID NOT STAGE 4PPG STAGE DUE TO HIGH PRESSURE & LEAKING PUMP DISCHARGE. ALL SAND WAS TAGGED W/ RADIOACTIVE TRACER. ISIP 4801 PSI. 5 MIN 4485 PSI. 10 MIN 4297 PSI. 15 MIN 4108 PSI. RD FRAC EQUIPMENT. RD FRAC EQUIPMENT. RU FLOW LINES.TURN WELL OVER TO PUMPER FOR FLOW BACK |
| | 13:30 - 14:30 | -1.00 | C | 19 | | FLOW WELL |
| 2/15/2009 | - | | | | | FLOW WELL |
| 2/16/2009 | - | | | | | START EQUIPMENT & HOLD SAFETY MEETING |
| 2/17/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | WELL FLOWING TO PRODUCTION FACILITY @ 250 PSI ON 24/64" |
| | 07:30 - 08:30 | 1.00 | C | 18 | | CHOK. THAW LINES TO FLOW BACK TANK. |
| | 08:30 - 09:30 | 1.00 | C | 08 | | RELEASE PKR & REVERSE CIRCULATE WELL W/ 180 BBLs 130 DEGREE 2% KCL. |
| | 09:30 - 10:30 | 1.00 | C | 18 | | RU DELSCO SLICKLINE UNIT & TAG FILL @ 10654'. RD SLICK LINE UNIT |
| | 10:30 - 12:30 | 2.00 | C | 08 | | REVERSE CIRCULATE WELL W/ 120 BBLs 2% KCL WTR. WELL STILL FLOWING. PUMP 100 BBLs KCL WTR DOWN TBG |
| 2/18/2009 | 12:30 - 17:30 | 5.00 | C | 04 | | RU CSG TONGS & LD W/ 187 JTS 4-1/2" PH6 TBG. SDFN |
| | 07:00 - 07:30 | 0.50 | C | 18 | | START EQUIPMENT & HOLD SAFETY MEETING |
| | 07:30 - 11:30 | 4.00 | C | 04 | | CONTINUE LAYING DOWN 133 JTS 4-1/2" TBG & PKR |
| | 11:30 - 12:30 | 1.00 | C | 18 | | RD CSG TONGS. CHANGE EQUIPMENT OVER TO RIH W/ CLEAN OUT ASSEMBLY |
| | 12:30 - 16:00 | 3.50 | C | 04 | | TALLY IN HOLE W/ 2-3/8" NOTCHED COLLAR, 21 JTS 2-3/8"EUE TBG, X-OVER, & 132 JTS 2-7/8"EUE TBG. DRIVE CHAIN ON RIG FAILED. SDFN |
| 2/19/2009 | 07:00 - 11:00 | 4.00 | C | 06 | | REPAIR DRAW WORKS DRIVE CHAIN. |
| | 11:00 - 15:00 | 4.00 | C | 04 | | CONTINUE TALLY IN HOLE W/ 182 JTS 2-7/8"EUE TBG. TAG SAND @ 10590'. |
| | 15:00 - 17:30 | 2.50 | C | 13 | | BREAK REVERSE CIRCULATION & CLEAN OUT SAND TO 10691'. CIRCULATE WELL CLEAN |
| 2/20/2009 | 17:30 - 18:00 | 0.50 | C | 04 | | TOOH W/ 12 JTS 2-7/8"EUE TBG. SDFN EOT @ 10344'. |
| | 10:00 - 10:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 10:30 - 16:30 | 6.00 | C | 13 | | TAG FILL @ 10660'. BREAK REVERSE CIRCULATION.CLEAN OUT TO 10691'. COULD NO GO DEEPER. RU POWER SWIVEL. CLEAN OUT TO PBTD @ 10884', ACTS LIKE PUSHING SOMTHING FROM 10691' TO PBTA. CIRCULATE WELL CLEAN. |
| | 16:30 - 22:50 | 6.33 | C | 11 | | RIH W/ TRACER LOGGING TOOL TO 8954'. COULD NOT WORK DEEPER. POOH W/ LOGGING TOOL. REVERSE CIRCULATE WELL W/ 120 BBLs 2% KCL WTR. RIH W/ 1.732 GUAGE RING TO 8954'. BEAT ON OBSTRUCTION & PUSH TO 10850'. POOH W/ GUAGE RING.RIH W/ TRACER LOG & LOG WELL FROM 10850' TO 9850'. RD SLICKLINE UNIT |
| 2/21/2009 | 22:50 - 23:00 | 0.17 | C | 04 | | KILL TBG. TOOH W/ 20 JTS TBG. SDFN W/ EOT @ 10382' |
| | 09:00 - 09:30 | 0.50 | C | 18 | | START EQUIPMENT & HOLD SAFETY MEETING |
| | 09:30 - 10:00 | 0.50 | C | 04 | | RIH TO 10877'. DID NOT TAG FILL |
| | 10:00 - 10:30 | 0.50 | C | 01 | | RU & CALIBRATE SCAN TECH EQUIPMENT. |
| | 10:30 - 17:00 | 6.50 | C | 04 | | TOOH W/ 272 JTS 2-7/8" TBG THROUGH SCANALOG TOOL. LAID DOWN 56 BAD JTS BECAUSE OF ROD WEAR & INTERNAL CORROSION. SDFN |



EL PASO PRODUCTION Operations Summary Report

Page 3 of 3

Legal Well Name: ELLSWORTH 2-17B4
Common Well Name: ELLSWORTH 2-17B4
Event Name: RECOMPLETION
Contractor Name: BASIC ENERGY
Rig Name:

Start: 2/5/2009
Rig Release:
Rig Number: 1480

Spud Date: 4/21/1985
End: 2/25/2009
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 2/22/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:30 - 10:00 | 2.50 | C | 04 | | CONTINUE TOOTH W 2-7/8" TBG THROUGH SCANTECH EQUIPMENT. LAID DOWN 75 TTL JTS 2-7/8"DSS & 2 JTS 2-7/8"EUE TBG BECAUSE OF ROD WEAR OR INTERNAL CORROSION |
| | 10:00 - 12:00 | 2.00 | C | 08 | | WELL STARTED FLOWING. FLOW WELL & ATTEMPT TO KILL WELL W/ 1 JT 2-7/8"EUE TBG & 21 JTS 2-3/8"EUE TBG IN HOLE. TIH TO 1998'. KILL WELL W/ 90 BBLs 10# BRINE WTR. |
| | 12:00 - 17:30 | 5.50 | C | 04 | | STAND BACK 2-7/8" EUE TBG. LD 21 JTS 2-3/8"EUE TBG. TIH W/ 5-3/4" NO/GO, SOLID PLUG, 2 JTS 2-7/8"EUE TBG, 4-1/2" PBGA, 8' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 7 JTS 2-7/8"EUE TBG, 7" TAC, X-OVER, 222 JTS 2-7/8"DSS TBG, X-OVER & 78 JTS 2-7/8"EUE TBG. SET TAC @ 9711' IN 25K TENSION. SN @ 9940'. EOT @ 10052'. DRAIN EQUIPMENT. SDFN |
| 2/23/2009 | - | | | | | NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY |
| 2/24/2009 | 07:00 - 07:30 | 0.50 | C | 18 | | START EQUIPMENT & HOLD SAFETY MEETING |
| | 07:30 - 11:00 | 3.50 | C | 08 | | SICP 300 PSI. SITP 300 PSI. FLOW & KILL WELL W/ 130 BBLs 10# BRINE WTR |
| | 11:00 - 12:00 | 1.00 | C | 15 | | ND BOP. LAND TBG. |
| | 12:00 - 13:00 | 1.00 | C | 08 | | FLUSH TBG W/ 70 BBLs 10# BRINE WTR. |
| | 13:00 - 17:00 | 4.00 | C | 04 | | RIH W/ 2-1/2" X 1-3/4" X 36' RHBC PUMP, 24 1" RODS, 136 3/4" RODS, 116 7/8" RODS, 114 1" RODS, 8', 6', 4' & 2' X 1" PONY RODS & POLISH ROD. FILL TBG W/ 5 BBLs. STROKE TEST TO 1000 PSI. OK. |
| 2/25/2009 | 17:00 - 18:00 | 1.00 | C | | | RD RIG. SLIDE PUMPING UNIT. START WELL PUMPING |
| | 07:00 - 07:30 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:30 - 09:00 | 1.50 | C | 01 | | RACK OUT PUMP. POLICE LOCATION. MOVE OFF LOCATION |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

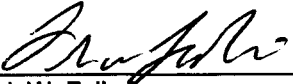
| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | 8. WELL NAME and NUMBER: See Attached |
| PHONE NUMBER: (713) 997-5038 | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| COUNTY: | | STATE: UTAH |

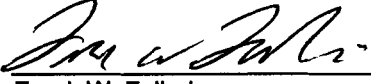
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Change of Name/Operator |

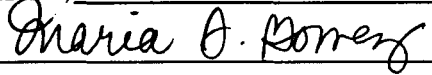
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

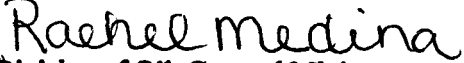
| | |
|---|---|
| NAME (PLEASE PRINT) <u>Maria S. Gomez</u> | TITLE <u>Principal Regulatory Analyst</u> |
| SIGNATURE  | DATE <u>6/22/2012</u> |

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSKY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

| | | | | | | | | | |
|----------------------------|----|------|------|------------|-------|-----|----|---|--|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P | |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P | |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P | |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P | |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P | |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P | |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P | |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P | |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P | |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P | |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P | |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P | |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P | |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P | |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P | |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P | |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P | |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P | |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P | |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P | |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P | |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P | |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P | |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P | |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P | |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P | |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P | |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P | |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P | |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P | |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P | |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P | |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P | |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P | |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P | |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P | |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P | |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P | |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P | |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P | |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P | |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P | |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P | |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P | |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P | |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P | |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P | |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P | |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P | |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P | |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P | |

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| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P | |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P | |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P | |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P | |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P | |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P | |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P | |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P | |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P | |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P | |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P | |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P | |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P | |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P | |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P | |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P | |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P | |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P | |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P | |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P | |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P | |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P | |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P | |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P | |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P | |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P | |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P | |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P | |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P | |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P | |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P | |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P | |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P | |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P | |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P | |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P | |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P | |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P | |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P | |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P | |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P | |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P | |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P | |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P | |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P | |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P | |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P | |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P | |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P | |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P | |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P | |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P | |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P | |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P | |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P | |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P | |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P | |

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| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P | |
| OBERHANSKY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P | |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P | |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P | |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P | |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P | |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P | |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P | |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA | |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA | |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA | |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA | |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA | |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA | |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA | |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA | |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA | |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA | |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA | |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA | |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA | |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA | |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA | |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA | |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA | |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA | |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA | |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA | |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA | |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA | |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA | |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA | |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA | |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA | |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA | |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA | |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA | |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA | |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA | |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA | |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA | |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA | |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA | |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA | |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA | |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA | |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA | |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA | |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA | |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA | |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA | |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA | |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA | |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA | |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA | |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA | |

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| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSKY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

| | | | | | | | | | |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 31089
Ellsworth 2-17B4
17 2S 4W

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
EP Energy
March 21, 2016

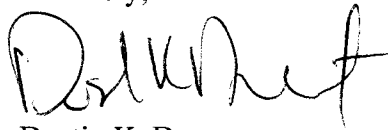
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

| | Well Name | API | LEASE | Years Inactive |
|------|------------------------|--------------|-------|------------------------|
| 1 | Farnsworth 2-12B5 | 43-013-31115 | Fee | 12 year(s) 4 month(s) |
| 2 | Brotherson 1-10B4 | 43-013-30110 | Fee | 11 year(s) 10 month(s) |
| 3 | Miles 2-35A4 | 43-013-31087 | Fee | 8 year(s) 10 month(s) |
| 4 | Fly/Dia L Boren 1-14A2 | 43-013-30035 | Fee | 6 year(s) 11 month(s) |
| 5 | Brotherson 2-3B4 | 43-013-31008 | Fee | 5 year(s) 5 month(s) |
| 6 | R Houston 1-22Z1 | 43-013-30884 | Fee | 4 year(s) 2 month(s) |
| 7 | Horrocks 5-20A1 | 43-013-34280 | Fee | 6 year(s) 6 month(s) |
| 8 | Eula-Ute 1-16A1 | 43-013-30782 | Fee | 3 year(s) 10 month(s) |
| 9 | ASAY E J 1-20A1 | 43-013-30102 | Fee | 2 year(s) 6 month(s) |
| 10 | ELLSWORTH 1-17B4 | 43-013-30126 | Fee | 2 year(s) 5 month(s) |
| 11 | ELLSWORTH 1-19B4 | 43-013-30183 | Fee | 2 year(s) 2 month(s) |
| 12 | ELLSWORTH 2-8B4 | 43-013-30898 | Fee | 2 year(s) 2 month(s) |
| 13 | BROADHEAD 2-32B5 | 43-013-31036 | Fee | 2 year(s) 4 month(s) |
| → 14 | ELLSWORTH 2-17B4 | 43-013-31089 | Fee | 2 year(s) 6 month(s) |
| 15 | HUNT 2-21B4 | 43-013-31114 | Fee | 2 year(s) 2 month(s) |
| 16 | CEDAR RIM 8-A | 43-013-31171 | Fee | 2 year(s) 4 month(s) |
| 17 | MILES 2-3B3 | 43-013-31261 | Fee | 2 year(s) 4 month(s) |
| 18 | MATTHEWS 2-13B2 | 43-013-31357 | Fee | 12 year(s) 4 month(s) |
| 19 | HORROCKS 2-5B1E | 43-047-32409 | Fee | 2 year(s) 9 month(s) |
| 20 | FARNSWORTH 1-12B5 | 43-013-30124 | Fee | 1 year(s) 11 month(s) |
| 21 | ELDER 1-13B2 | 43-013-30366 | Fee | 1 year(s) 8 month(s) |
| 22 | YOUNG 2-30B4 | 43-013-31366 | Fee | 1 year(s) 7 month(s) |
| 23 | POTTER 1-24B5 | 43-013-30356 | Fee | 1 year(s) 5 month(s) |
| 24 | PETERSON 4-22C6 | 43-013-51163 | Fee | 1 year(s) 5 month(s) |
| 25 | FARNSWORTH 1-13B5 | 43-013-30092 | Fee | 2 year(s) 0 month(s) |
| 26 | BROTHERSON 2-35B5 | 43-013-30908 | Fee | 2 year(s) 0 month(s) |
| 27 | WRIGHT 2-13B5 | 43-013-31267 | Fee | 2 year(s) 0 month(s) |
| 28 | CHANDLER 1-5B4 | 43-013-30140 | Fee | 1 year(s) 3 month(s) |
| 29 | ROBB 2-29B5 | 43-013-31130 | Fee | 1 year(s) 2 month(s) |
| 30 | YOUNG 3-36A1 | 43-047-54734 | Fee | 1 year(s) 2 month(s) |
| 31 | ERCANBRACK 3-14B1 | 43-047-54203 | Fee | 2 year(s) 2 month(s) |
| 32 | OSTLER 7-20C4 | 43-013-53137 | Fee | 1 year(s) 2 month(s) |
| 33 | MYRIN LIVESTOCK 3-20B3 | 43-013-53133 | Fee | 1 year(s) 3 month(s) |
| 34 | HILL 4-28A1 | 43-013-53111 | Fee | 1 year(s) 2 month(s) |
| 35 | BULLOCK 4-17C4 | 43-013-52900 | Fee | 1 year(s) 3 month(s) |
| 36 | LINDSAY TRUST 4-18B4 | 43-013-52766 | Fee | 1 year(s) 5 month(s) |
| | | | | |



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

NOTICE OF VIOLATION OIL AND GAS CONSERVATION ACT

43 013 31089
Ellsworth 2-17B4
17 2S 4W

TO THE FOLLOWING OPERATOR:

EP Energy
Linda Renken
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Date of Mailing: 10/31/2016
Certified Mail No.: 7015 0640 0003 5276 0396

Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

Rule Reference(s):

Rule R649-3-36. Shut-in and Temporarily Abandoned Wells

Rule R649-3-4.3. Bonding

Rule R649-3-4.41. Bonding



Required Actions:

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 12/1/2016

Dayne K Doucet

Digitally signed by Dayne K Doucet
DN: cn=Dayne K Doucet, o, ou,
email=daynedoucet@utah.gov, c=US
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File

Well File

Dustin Doucet, Petroleum Engineer

Josh Payne, Compliance Manager

List of Wells or Sites:

| Well or Site | API # | Date of Inspection/Violation |
|------------------------|--------------|------------------------------|
| MILES 2-35A4 | 43-013-31087 | 10/28/2016 |
| FLY/DIA L BOREN 1-14A2 | 43-013-30035 | 10/28/2016 |
| R HOUSTON 1-22Z1 | 43-013-30884 | 10/28/2016 |
| HORROCKS 5-20A1 | 43-013-34280 | 10/28/2016 |
| ASAY E J 1-20A1 | 43-013-30102 | 10/28/2016 |
| ELLSWORTH 1-17B4 | 43-013-30126 | 10/28/2016 |
| ELLSWORTH 1-19B4 | 43-013-30183 | 10/28/2016 |
| ELLSWORTH 2-8B4 | 43-013-30898 | 10/28/2016 |
| BROADHEAD 2-32B5 | 43-013-31036 | 10/28/2016 |
| → ELLSWORTH 2-17B4 | 43-013-31089 | 10/28/2016 |
| HUNT 2-21B4 | 43-013-31114 | 10/28/2016 |
| CEDAR RIM 8-A | 43-013-31171 | 10/28/2016 |
| MILES 2-3B3 | 43-013-31261 | 10/28/2016 |
| MATTHEWS 2-13B2 | 43-013-31357 | 10/28/2016 |
| HORROCKS 2-5B1E | 43-047-32409 | 10/28/2016 |
| FARNSWORTH 1-12B5 | 43-013-30124 | 10/28/2016 |
| ELDER 1-13B2 | 43-013-30366 | 10/28/2016 |

List of Wells or Sites (cont.):

| Well or Site | API # | Date of Inspection/Violation |
|----------------------|--------------|------------------------------|
| POTTER 1-24B5 | 43-013-30356 | 10/28/2016 |
| PETERSON 4-22C6 | 43-013-51163 | 10/28/2016 |
| FARNSWORTH 1-13B5 | 43-013-30092 | 10/28/2016 |
| BROTHERSON 2-35B5 | 43-013-30908 | 10/28/2016 |
| WRIGHT 2-13B5 | 43-013-31267 | 10/28/2016 |
| CHANDLER 1-5B4 | 43-013-30140 | 10/28/2016 |
| ROBB 2-29B5 | 43-013-31130 | 10/28/2016 |
| ERCANBRACK 3-14B1 | 43-047-54203 | 10/28/2016 |
| OSTLER 7-20C4 | 43-013-53137 | 10/28/2016 |
| HILL 4-28A1 | 43-013-53111 | 10/28/2016 |
| BULLOCK 4-17C4 | 43-013-52900 | 10/28/2016 |
| LINDSAY TRUST 4-18B4 | 43-013-52766 | 10/28/2016 |

November 17, 2016

Mr. Dayne K. Doucet, Petroleum Engineer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

RECEIVED
NOV 21 2016
DIV. OF OIL, GAS & MINING

Dear Mr. Doucet:

EP Energy E&P Company, L.P. ("EP Energy" or the "Company") respectfully requests approval of the following proposal, hereafter the "Plan", to resolve compliance issues identified in the enclosed Notice of Violation mailed October 31, 2016 regarding compliance with Rules R649-3-36 - Shut-in and Temporarily Abandoned Wells and R649-3-4.3/R649-3-4.41 - Bonding ("NOV").

EP Energy will make every reasonable attempt to:

1. Plug and Abandon ("P&A") fourteen (14) wells in accordance with R649-3-24 - Plugging and Abandonment of Wells by the following dates:

| Well Name | P&A Completion Date |
|-------------------|---------------------------|
| R Houston 1-22Z1 | 12/01/2016 - 43 013 30884 |
| Miles 2-35A4 | 12/16/2016 - 43 013 31087 |
| Hunt 2-21B4 | 01/02/2017 - 43 013 31114 |
| Matthews 2-13B2 | 01/17/2017 - 43 013 31357 |
| Cedar Rim 8-A | 02/02/2017 - 43 013 31171 |
| Miles 2-3B3 | 02/16/2017 - 43 013 31261 |
| Farnsworth 1-13B5 | 03/02/2017 - 43 013 30092 |
| Brotherson 2-35B5 | 03/16/2017 - 43 013 30908 |
| Wright 2-13B5 | 03/30/2017 - 43 013 31267 |
| Broadhead 2-32B5 | 04/13/2017 - 43 013 31036 |
| Robb 2-29B5 | 04/27/2017 - 43 013 31130 |
| Ellsworth 2-8B4 | 05/11/2017 - 43 013 30898 |
| Peterson 4-22C6 | 05/25/2017 - 43 013 51163 |
| Potter 1-24B5 | 06/08/2017 - 43-013 30356 |

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: May 21, 2016
By: [Signature]

2. Perform Mechanical Integrity Tests ("MIT") for twelve (12) wells by the following dates:

| Well Name | MIT Completion Date |
|------------------|---------------------------|
| Elder 1-13B2 | 11/25/2016 - 43 013 30366 |
| Asay E J 1-20A1 | 11/25/2016 - 43 013 30102 |
| Ellsworth 1-17B4 | 11/25/2016 - 43 013 30126 |

EP Energy
1001 Louisiana Street Houston, Texas 77002
PO Box 4660 Houston, Texas 77210-4660
tel 713.997.1000

| | |
|----------------------|---|
| Horrocks 2-5B1E | 11/25/2016 - 43 013 32409 |
| Ostler 7-20C4 | 11/25/2016 - 43 013 53137 |
| Lindsey Trust 4-18B4 | 11/25/2016 - 43 013 52766 |
| Hill 4-28A1 | 11/25/2016 - 43 013 53111 |
| Bullock 4-17C4 | 11/25/2016 - 43 013 52900 |
| Ercanbrack 3-14B1 | 11/28/2016 - 43 013 30124 43-047-54203 |
| Farnsworth 1-12B5 | 11/30/2016 - 43 013 30124 |
| Ellsworth 1-19B4 | 12/07/2016 - 43 013 30183 |
| Ellsworth 2-17B4 | 12/07/2016 - 43 013 31089 |

3. Notify Mr. Dennis Ingram, DOGM Operations - Senior Petroleum Specialist, at least twenty-four (24) hours prior to performing a MIT.

4. Submit Sundry Notice(s) and Report(s) on Wells (Form DOGM-9) ("Sundry Notice") as required by R649-3-36 - Shut-in and Temporarily Abandoned Wells within two (2) weeks of activity completion.

5. Contact the Division of Oil, Gas and Mining should inclement weather or other unforeseeable delays significantly impact the above schedules.

6. Contact the Division of Oil, Gas and Mining should a well fail a MIT to discuss options.

EP Energy also respectfully requests that the full cost bonding requirements outlined in the NOV be waived on the condition that the Company adheres to the Plan.

Please note, the FLY/DIA L Boren 1-14A2 was plugged and abandoned November 15, 2016; the associated Sundry Notice will be submitted by November 30, 2016. Also the Chandler 1-5B4 and the Horrocks 5-20A1 passed MITs earlier this year; the associated Sundry Notices will be submitted by November 30, 2016. Additionally, by way of the above response, EP Energy does not intend to waive any of its rights, remedies, claims, or defenses with respect to this NOV.

Thank you again for agreeing to a teleconference meeting and answering our questions on Wednesday, November 16, 2016. Please contact Chelsea Cantrelle if you need additional information to approve these requests. You can contact her at: 713-997-6206 or chelsea.cantrelle@epenergy.com.

Thank you,



Mitchell D. Scarbrough
Production Manager

Enclosure

Cc. Mr. Dustin Doucet, DOGM Petroleum Engineer
Mr. Dennis Ingram, DOGM Operations – Senior Petroleum Specialist
Mr. Josh Payne, DOGM Compliance Manager